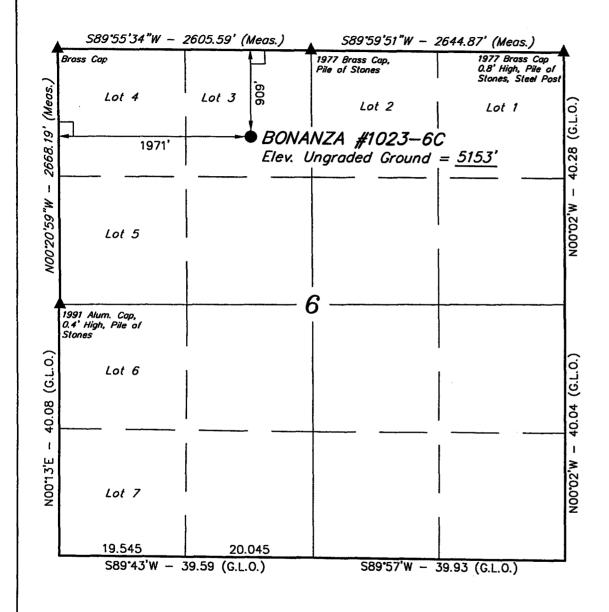
Form 3160-3 (August 1999)				FORM APPR OMB No. 100	
	ITED STATES	3		Expires November	er 30, 2000
DEPARTME	ENT OF THE I	NTERIOR		5. Lease Serial No.	
	F LAND MANA	GEMENT		U-384	
0.01 APPLICATION FOR F	ERMIT TO D	RILL OR REENTE	R	6. If Indian, Allottee or Tr	ibe Name
1a. Type of Work: X DRILL	REEN	TER		7. If Unit or CA Agreeme	nt, Name and No.
				8. Lease Name and Well 1	No.
b. Type of Well: Oil Well Gas Well	Other	Single Zone	Multiple Zone	BONANZA 1	1023-6C
2. Name of Operator WESTPORT OIL & GAS COMPANY, L	P.				7-35753
3A. Address		. Phone No. (include area		10. Field and Pool, or Exp	
P.O. BOX 1148, VERNAL, UTAH 8407	B	(435)781	1-7060	11. Sec., T., R., M., or Blk	
4. Location of Well (Report location clearly and in a At surface NEN W 4424903 Y			. 98275 9. 37 <i>153</i>	SEC 6-T108	
At proposed prod. Zone 439049 x  14. Distance in miles and direction from nearest town		1971' FWL - 10'	1. 3 1 130	12. County or Parish	13. State
23 miles so	utheast of O	urav. Utah		Úintah	Utah
15. Distance from proposed* location to nearest		. No. of Acres in lease	17. Spacing Unit d	edicated to this well	
property or lease line, ft. (Also to nearest drig. unit line, if any)	009'	516.8		320	
<ol> <li>Distance from proposed location* to nearest well, drilling, completed,</li> </ol>		Proposed Depth	20. BLM/BIA Bon		_
applied for, on this lease, ft.	Topo	8500'		BLM BOND # CO-120	·3
21. Elevations (Show whether DF, KDB, RT, GL, etc		2. Approximate date work	k will start*	23. Estimated duration	
5153' Ungraded GL		Upon Ap	proval	To Be Dete	rmined
		24. Attachments	S		
The following, completed in accordance with the requ	irements of Onsho	ore Oil and Gas Order No.	1, shall be attached to the	nis form:	
1. Well plat certified by a registered surveyor.		4. Bond to	o cover the operations u	nless covered by an existing b	ond on file (see
2. A Drilling Plan.		Item 20	above).		
3. A Surface Use Plan (if the location is on National )	Forest System Land	ds, the 5. Operator	r certification.		
SUPO shall be filed with the appropriate Forest Se	rvice Office.	6. Such oth	her site specific informat	ion and/or plans as may be req	uired by the
		authoriz	ted office.		
25. Signature		Name (Printed/Typ	ped)	Date	
Delra Domenia	~	· · · · · · · · · · · · · · · · · · ·	Debra Domenio	<u> </u>	8/18/2003
Title	al Approval of the Necessary	ıls			
Approved by (Signature)	APPROVISERY	Name (Printed/Typ	ped)	Date	2 70 27
Feder Feder	IS NOCO	BRAD	LEY G HILL	<u> </u>	8-78-03
Title	Approval of	Offi ENVIRONM	ENTAL SCIENTIST	`III	
Application approval does not warrant or certify that	he applicant holds	legal or equitable title to	those rights in the subject	ct lease which would entitle the	applicant to conduc
operations thereon.					
Conditions of approval, if any, are attached.	· · · · · · · · · · · · · · · · · · ·	<del></del>			
Title 18 U.S.C. Section 1001and Title 43 U.S.C. Section	on 1212, make it a	crime for any person kno	owingly and willfully to	make to any department or age	ncy of the United
States any false, fictitious or fraudulent statements or	representations as	to any matter within its ju	risdiction.		
*(Instructions on reverse)					

**RECEIVED** 

AUG 2 5 2003

# T10S, R23E, S.L.B.&M.



#### LEGEND:

= 90° SYMBOL

= PROPOSED WELL HEAD.

= SECTION CORNERS LOCATED.

(NAD 83)

LATITUDE = 39\*58'57.83"

(39.982731)LONGITUDE = 109'22'18.60" (109.371833)

# WESTPORT OIL AND GAS COMPANY, L.P.

Well location, BONANZA #1023-6C, located as shown in the NE 1/4 NW 1/4 of Section 6, T10S. R23E, S.L.B.&M. Uintah County, Utah.

#### BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T10S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

#### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

SCALE

#### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BEI

> REGISTERED LAND SURVEYOR REGISTRATION NO. 161319 STATE OF AUTAH

# UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017

(155)	, .00 1011	
SCALE 1" = 1000'	DATE SURVEYED: 07-08-03	DATE DRAWN: 07-17-03
PARTY D.K. L.K. D.COX	REFERENCES G.L.O. PLA	T
WEATHER HOT		PORT OIL AND COMPANY, L.P.

# BONANZA #1023-6C NE/NE Sec. 6, T10S,R23E UINTAH COUNTY, UTAH U-38419

#### ONSHORE ORDER NO. 1

#### DRILLING PROGRAM

#### 1. Estimated Tops of Important Geologic Markers:

Formation	<u>Depth</u>				
Uinta	0- Surface				
Green River	1370'				
Wasatch	4270'				
Mesaverde	6575'				
TD	8500'				

#### 2. <u>Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:</u>

Substance	<u>Formation</u>	<u>Depth</u>
	Green River	1370'
Gas	Wasatch	4270'
Gas	Mesaverde	6575'
Water	N/A	
Other Minerals	N/A	

#### 3. <u>Pressure Control Equipment</u> (Schematic Attached)

Please refer to the attached Drilling Program.

#### 4. Proposed Casing & Cementing Program:

Please refer to the attached Drilling Program.

#### 5. <u>Drilling Fluids Program</u>:

Please refer to the attached Drilling Program.

#### 6. Evaluation Program:

Please refer to the attached Drilling Program.

#### 7. Abnormal Conditions:

Maximum anticipated bottomhole pressure calculated at 8500' TD, approximately equals 3400 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1530 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

# 8. Anticipated Starting Dates:

Drilling is planned to commence immediately upon approval of this application.

# 9. <u>Variances:</u>

Please refer to the attached Drilling Program.

## 10. Other Information:

Please refer to the attached Drilling Program.

# BONANZA #1023-6C NE/NZ SEC. 6, T10S, R23E UINTAH COUNTY, UTAH U-38419

#### **ONSHORE ORDER NO. 1**

#### MULTI-POINT SURFACE USE & OPERATIONS PLAN

#### 1. Existing Roads:

Directions to the proposed location are attached.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

#### 2. Planned Access Roads:

The proposed access road is approximately 0.3 Miles +/-. Refer to Topo Map B.

The access road will be crowned (2 to 3%), ditched and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet. Graveling or capping the roadbed will be performed as necessary to provide a well constructed, safe road. Prior to construction or upgrading, the proposed road shall be cleared of any snow and allowed to dry completely.

Surface disturbance and vehicular traffic will be limited to the proposed location and proposed access route. Any additional area needed will be approved in advance. All construction shall be in conformance with the standards outlined in the BLM and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development. 1989.

The road surface and shoulders will be kept in a safe and usable condition and will be maintained in accordance with the original construction standards. All drainage ditches will be kept clear and free-flowing and will be maintained according to original construction standards. The access road surface will be kept free of trash during operations. All traffic will be confined to the approved disturbed surface. Road drainage crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing or shall the drainages be blocked by the road bed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Should mud holes develop, they shall be filled in and detours around them avoided. When snow is removed from the road during the winter months, the snow shall be pushed outside of the borrow ditches, and the turnouts kept clear so that snowmelt will be channeled away from the road.

#### 3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

#### 4. <u>Location of Existing & Proposed Facilities</u>:

The following guidelines will apply if the well is productive.

It is proposed that there shall be a loop of 3" surface pipeline running south from Southman Canyon 31-1-L to Section 7 and shall tie into the 3"-6" surface pipeline. Refer to Topo D for the location of the proposed pipeline.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5 Y 6/2) as determined during the on-site inspection.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Refer to Topo Map D for the placement of the proposed pipeline.

#### 5. Location and Type of Water Supply:

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec.32, T4S,R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

#### 6. Source of Construction Materials:

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

#### 7. Methods of Handling Waste Materials:

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit

walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

A plastic reinforced liner is to be used as discussed during on-site inspection. It will be a minimum of 12 mil thick and felt, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec.35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E. (Request is in lieu of filing Form 3160-5, after initial production).

#### 8. Ancillary Facilities:

None are anticipated.

#### 9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

#### 10. Plans for Reclamation of the Surface:

#### Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water (s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

#### Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

#### 11. Surface Ownership:

United States of America Bureau of Land Management 170 South 500 East Vernal, UT 84078 (435) 789-1362

#### 12. Other Information:

A Class III archaeological survey will be submitted when the report becomes available.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance. The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

#### **Seed Mixture:**

Gardiner Salt Brush 3 lb/acre Shadscale 3 lb/acre Crested Wheatgrass 3 lb/acre Galleta Grass 3 lb/acre

#### 13. <u>Lessee's or Operators's Representative & Certification</u>:

Debra Domenici
Randy Bayne
Sr. Administrative Assistant
Westport O&G Co.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7060

Randy Bayne
Drilling Manager
Westport O&G Co.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Westport Oil &Gas Company is considered to be the operator of the subject well. Westport Oil & Gas Company agrees to be responsible under the terms and the conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by BLM Nationwide Bond #CO-1203.

1023 - 4 BONANZA #6-2	C					
BONANZA #6-2		Surface Use	and Opera	<u>tions Plan</u>		
					4	

I hereby certify that the proposed drill site and access route has been inspected and that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Debra Domenici

8/18/03

Page 6

Date

# WESTPORT OIL & GAS COMPANY, L.P. BONANZA #1023-6C SECTION 6, T10S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST: TURN LEFT AND PROCEED IN A EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRCTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 2.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 3.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHELRY DIRECTION APPROXIMATELY 1.9 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 54.0 MILES.

# WESTPORT OIL & GAS COMPANY, L.P.

BONANZA #1023-6C LOCATED IN UINTAH COUNTY, UTAH SECTION 6, T10S, R23E, S.L.B.&M.

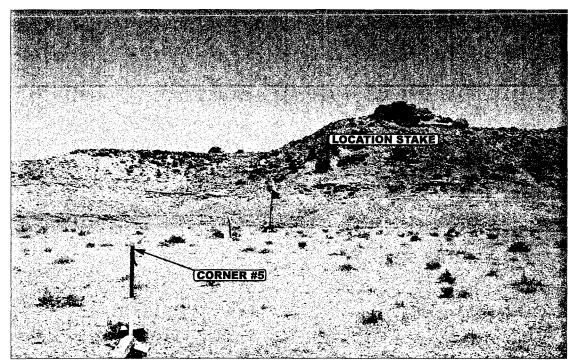


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

**CAMERA ANGLE: NORTHERLY** 

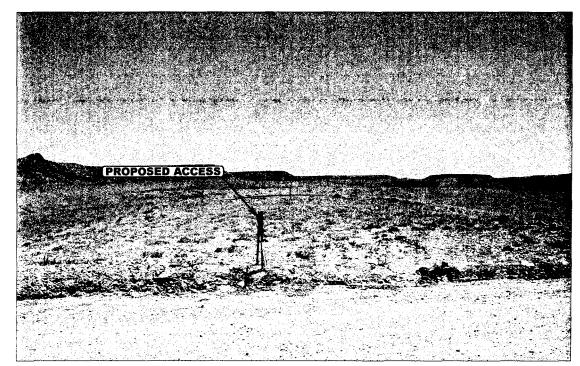


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

**CAMERA ANGLE: SOUTHEASTERLY** 

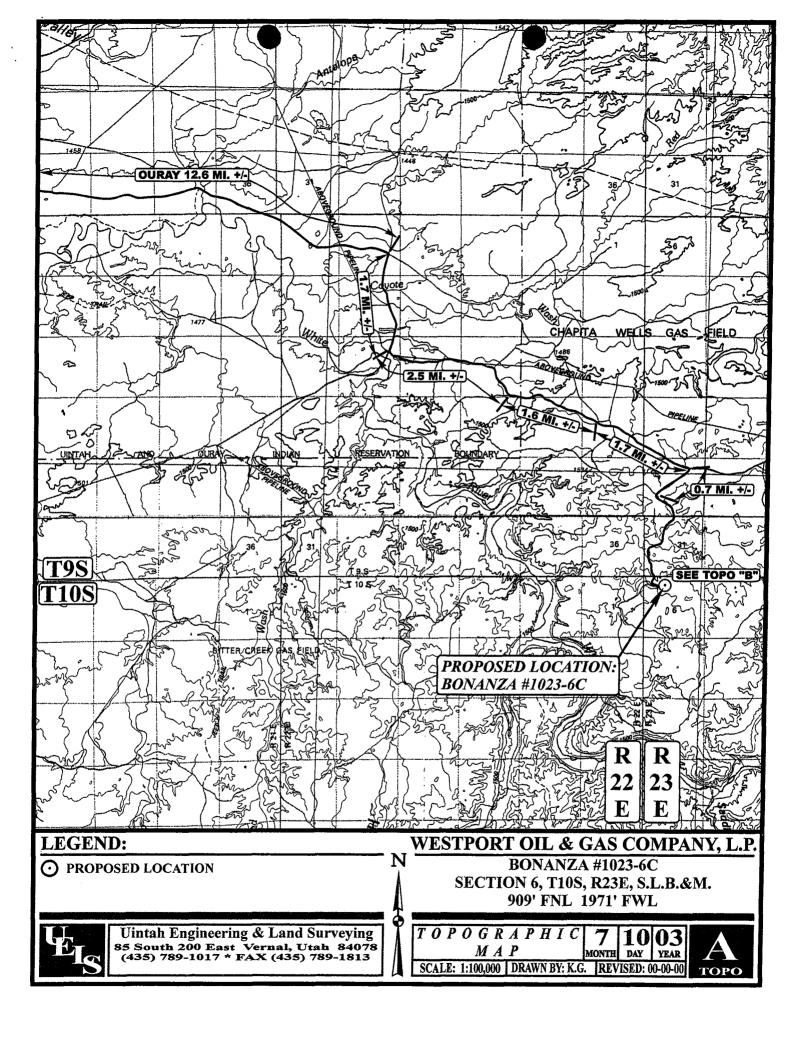


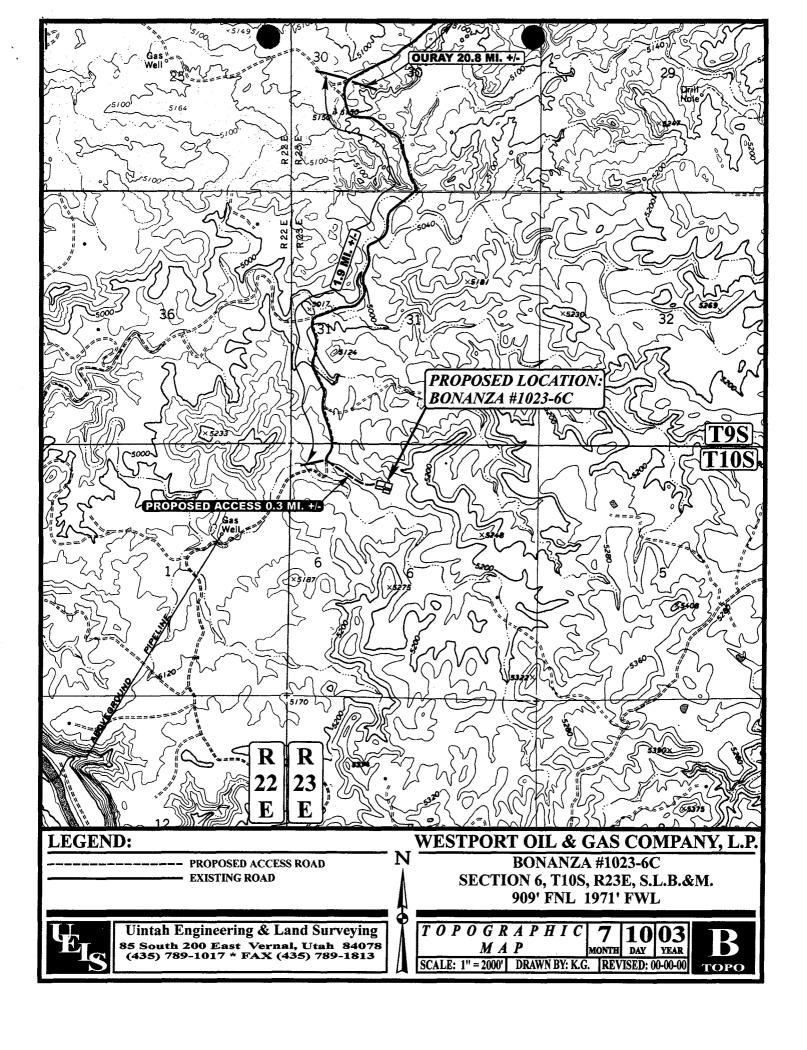
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

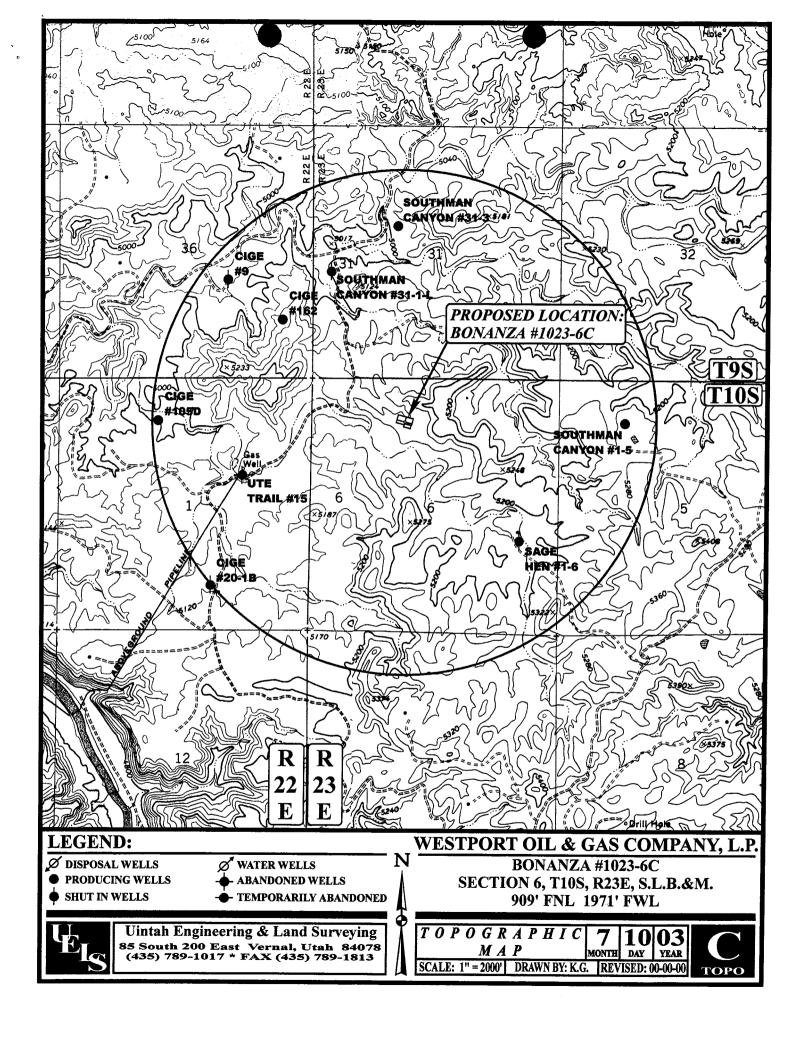
LOCATION PHOTOS 7 10 03 YEAR

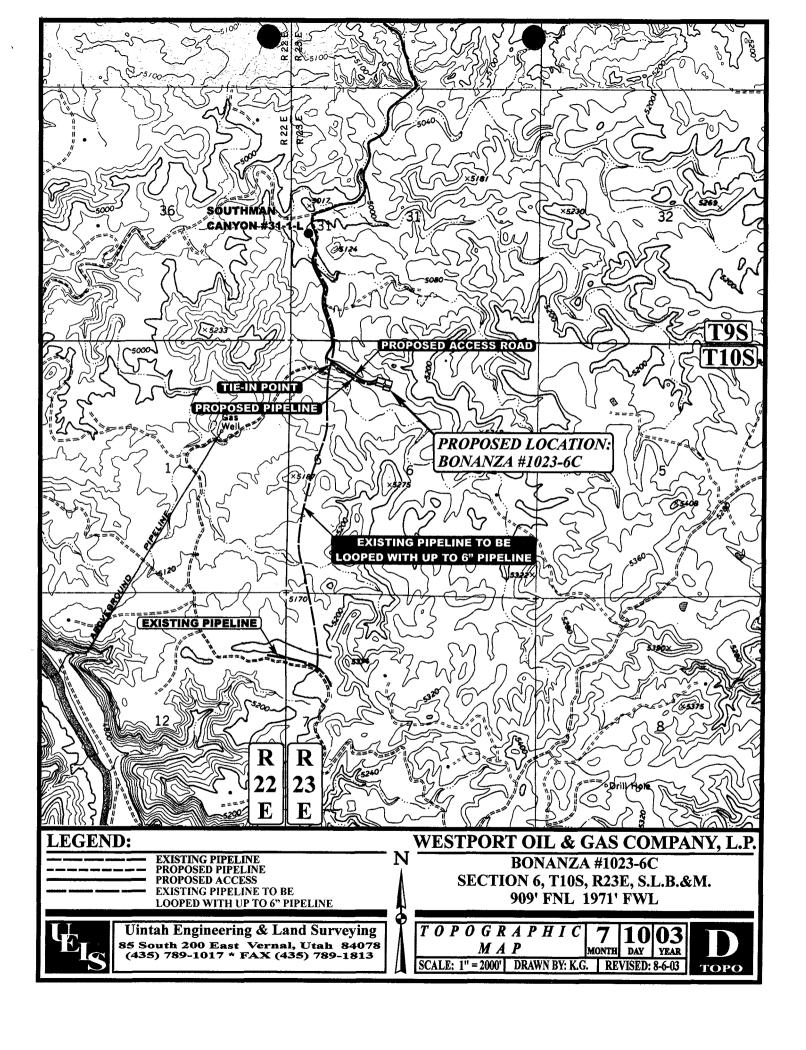
TAKEN BY: D.K. DRAWN BY: K.G. REVISED: 00-00-00

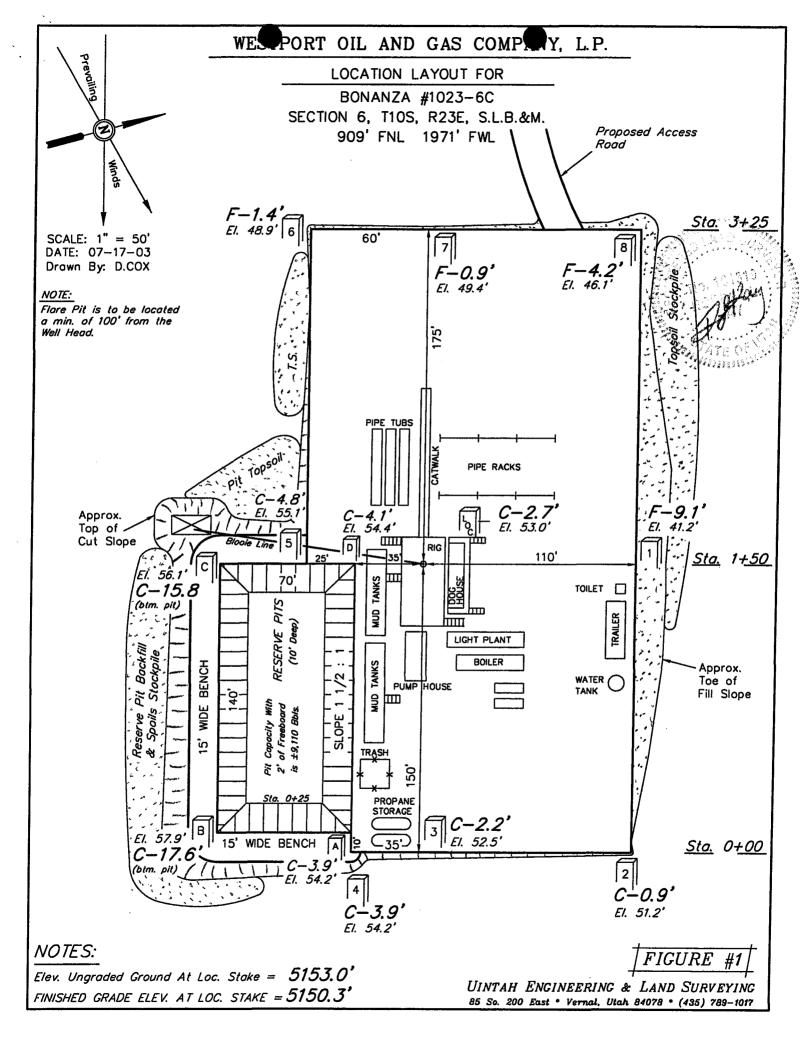
РНОТО

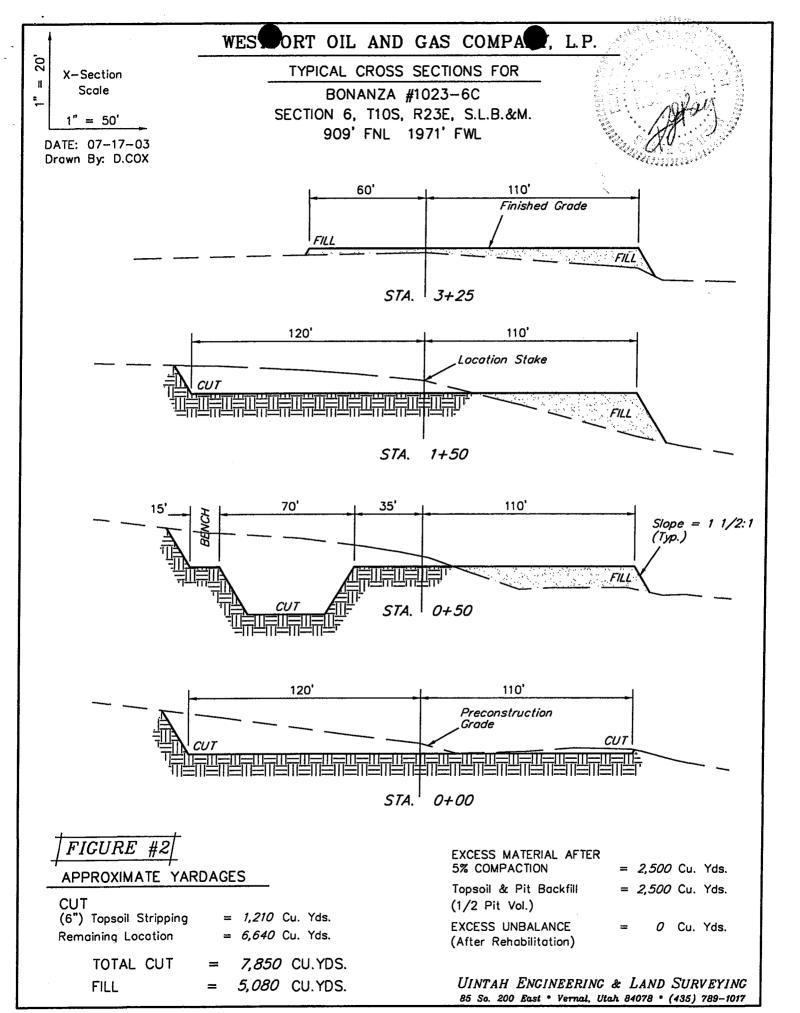








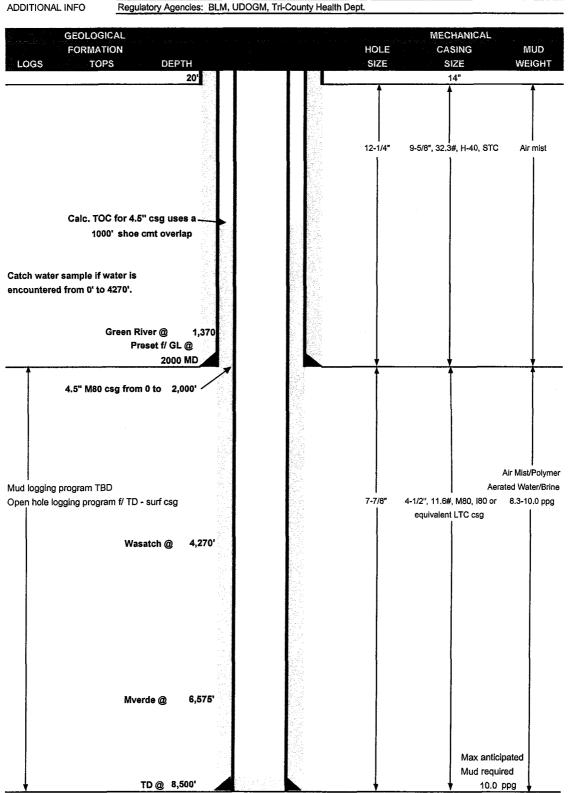






# Westport Oil and Gas Company, L.P. DRILLING PROGRAM

Westport Oil and Gas Co., L.P. DATE COMPANY NAME August 13, 2003 **BONANZA 1023-6C** MD/TVD WELL NAME 8,500' **FIELD** Natural Buttes **COUNTY Uintah** STATE Utah **ELEVATION** 5,150' GL KB 5,165' SURFACE LOCATION 909' FNL, 1971' FWL, NENW, SEC. 6, T10S, R23E Straight Hole OBJECTIVE ZONE(S) Wasatch/Mesaverde



#### CASING PROGRAM

						I	DESIGN FACTORS			
	SIZE	INTERVAL	WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION		
CONDUCTOR	16"	0-20'								
						2270	1370	254000		
SURFACE	9-5/8"	0 to 2000	32.30	H-40	STC	0.89****	1.32	4.49		
						7780	6350	201000		
PRODUCTION	4-1/2"	0 to 2000	11.60	M-80	LTC	3.05	1.88	2.34		
						5350	4960	162000		
PRODUCTION	4-1/2"	2000 to 8500	11.60	J-55	LTC	1.79	1.12	2.46		

<sup>1)</sup> Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)

(Burst Assumptions: TD = 10.0 ppg)

.22 psi/ft = gradient for partially evac wellbore

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing\*Buoy.Fact. of water)

MASP 2550 psi

Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psl/ft

#### CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500	Premium cmt + 2% CaCl	215	60%	15.60	1.18
			+ .25 pps flocele				
TOP OL	JT CMT (1)	200	20 gals sodium silicate + Premium cmt	50		15.60	1.18
			+ 2% CaCl + .25 pps flocele		4070		
TOP OL	JT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION	LEAD	2,770'	Premium Lite II + 3% KCI + 0.25 pps	290	60%	11.00	3.38
			celloflake + 5 pps gilsonite + 10% gel				
			+ 0.5% extender				
	TAIL	4,730'	50/50 Poz/G + 10% salt + 2% gel	1320	60%	14.30	1.31
		aty duveyay					

<sup>\*</sup> or 15% over caliper

#### FLOAT EQUIPMENT & CENTRALIZERS

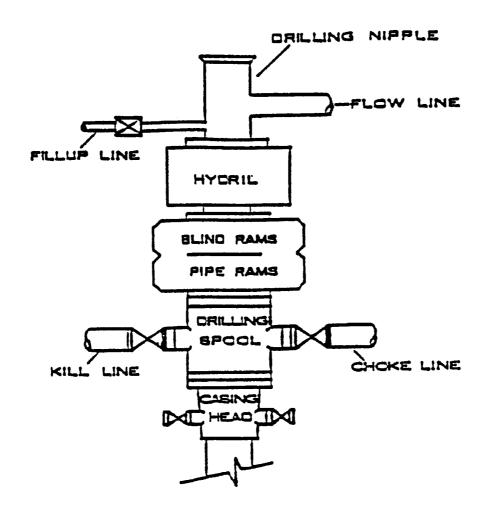
SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow
	spring centralizers.

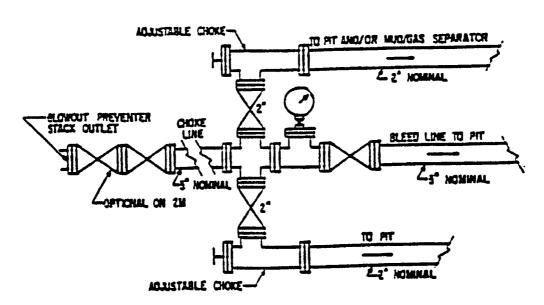
#### ADDITIONAL INFORMATION

	BOPE: 11" 3M with one and	nular and 2 rams. Test to 3,000 psi (annular	to 1,500 psi) prior to drilling out. Record on chart recorder &				
	tour sheet. Function test rai	ms on each trip. Maintain safety valve & insid	le BOP on rig floor at all times. Kelly to be equipped with upper				
	& lower kelly valves.						
	Drop Totco surveys every 2	000'. Maximum allowable hole angle is 5 deg	rees.				
DRILLING	ENGINEER:		DATE:				
DRILLING	ENGINEER:	Brad Laney	DATE:				
	ENGINEER: SUPERINTENDENT:	Brad Laney	DATE:				

<sup>2)</sup> MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)

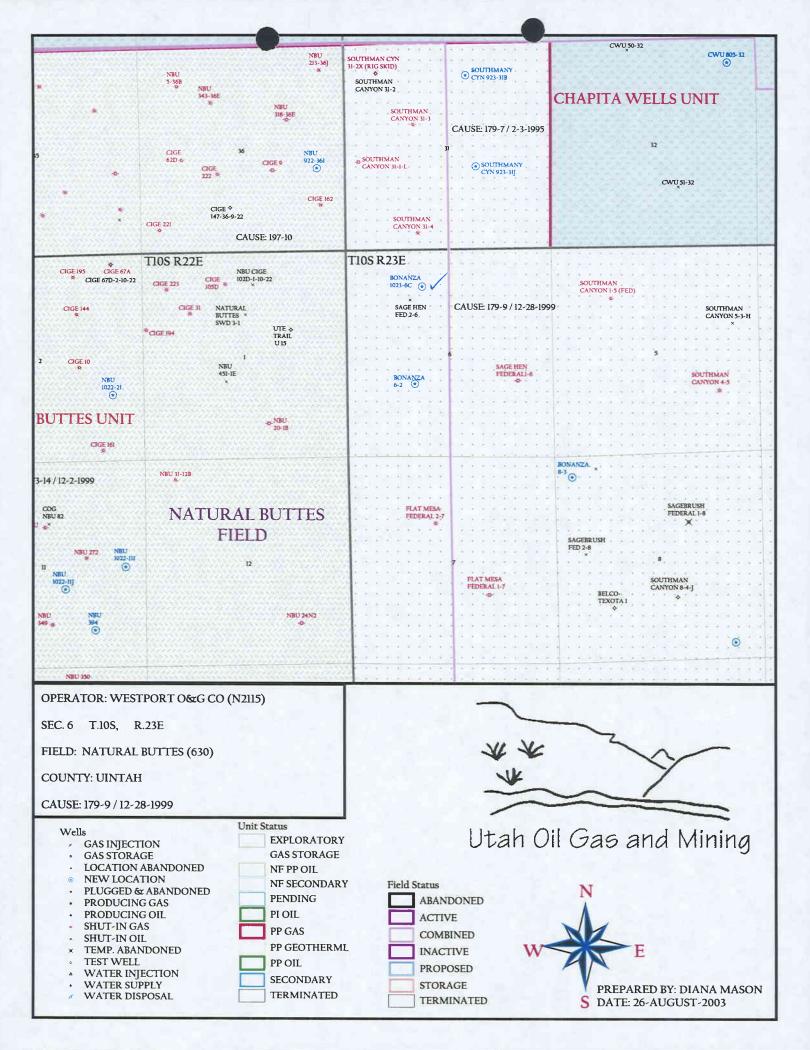
# EOP STACK





# WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/25/2003	API NO. ASSIGNED: 43-047-35153					
WELL NAME: BONANZA 1023-6C  OPERATOR: WESTPORT OIL & GAS CO ( N2115 )  CONTACT: DEBRA DOMENICI	) PHONE NUMBER: 435-781-7060					
PROPOSED LOCATION:  NENW 06 100S 230E  SURFACE: 0909 FNL 1971 FWL  BOTTOM: 0909 FNL 1971 FWL  UINTAH  NATURAL BUTTES (630)  LEASE TYPE: 1 - Federal  LEASE NUMBER: U-38419  SURFACE OWNER: 1 - Federal  PROPOSED FORMATION: MVRD	INSPECT LOCATN  Tech Review  Engineering  Geology  Surface  LATITUDE: 39.9  LONGITUDE: 109.		Date			
## RECEIVED AND/OR REVIEWED:    Plat	R649-3-3. E Drilling Uni Board Cause Eff Date:	General  rom Qtr/Qtr & 920'  Exception  t  No: 174-9  12-26-89  Fr. 14 Downdry	Between Wells  9 920'fr 6+mr w			
COMMENTS: Sop, Seperate Liu  STIPULATIONS: 1- Lederal Approach						





Michael O. Leavitt Governor Robert L. Morgan Executive Director Lowell P. Braxton Division Director 1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 (801) 538-5340 telephone (801) 359-3940 fax (801) 538-7223 TTY www.nr.utah.gov

August 28, 2003

Westport Oil & Gas Co., L.P. P O Box 1148 Vernal, UT 84078

Re:

Bonanza 1023-6C Well, 909' FNL, 1971' FWL, NE NW, Sec. 6, T. 10 South, R. 23 East,

Uintah County, Utah

#### Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35153.

Sincerely,

Jøhn R. Baza

Associate Director

pab

Enclosures

cc:

**Uintah County Assessor** 

Bureau of Land Management, Vernal District Office



Operator: Westport Oil & Gas Co., L.P.					
Well Name & Number	Bonanza 1023-6C				
API Number:	43-047-35153				
Lease:	U-3	8419			
Location: NE NW_	Sec. 6	<b>T.</b> 10 South	R. 23 East		

#### **Conditions of Approval**

#### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

# 2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

• Contact Carol Daniels at (801) 538-5284.

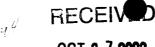
Notify the Division prior to commencing operations to plug and abandon the well.

• Contact Dan Jarvis at (801) 538-5338

#### 3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.



Form 3160-3 (August 1999) DIV. OF OIL, GAS & MINING

FORM APPROVED

OMB No. 1004-0136 Expires November 30, 2000

5. Lease Serial No.

U-38419

005

BUREAU OF LAND MANAGEMENT APPLICATION FOR PERMIT TO DRILL OR REENTER

UNITED STATES

DEPARTMENT OF THE INTERIOR

7. If Unit or CA Agreement, Name and No.

Lease Name and Well No.

6. If Indian, Allottee or Tribe Name

b. Type of Well: Oil Well 2. Name of Operator

1a. Type of Work: X DRILL

Gas Well Other Single Zone

REENTER 43.047.35153

Multiple Zone

(435)781-7060 E

**BONANZA 1023-6C** 9. API Well No.

WESTPORT OIL & GAS COMPANY, L.P.

3A. Address P.O. BOX 1148, VERNAL, UTAH 84078 3b. Phone No. (include area code)

Field and Pool, or Exploratory

**BONANZA** Sec., T., R., M., or Blk, and Survey or Area

4. Location of Well (Report location clearly and in accordance with any State requirements NENE 101 3 At surface

909' FNL 1971' FWL

AUG 2 2 2003

(5 L5 1)

SEC 6-T10S-R23E

At proposed prod. Zone NF N/11 14. Distance in miles and direction from nearest town or post office\*

23 miles southeast of Ouray, Utah

17. Spacing Unit dedic

12. County or Parish

13. State Utah

15. Distance from proposed' location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)

reter to

909'

516.8 19. Proposed Depth

16. No. of Acres in lease y

320

Uintah

18. Distance from proposed location\* to nearest well, drilling, completed, applied for, on this lease, ft.

Topo "C"

8500'

20. BLM/BIA Bond No. on file

**BLM BOND # CO-1203** 

21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5153' Ungraded GL

22. Approximate date work will start\*

23. Estimated duration

To Be Determined

Date

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office.
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.

**Upon Approval** 

6. Such other site specific information and/or plans as may be required by the authorized office.

25. Signature

Name (Printed/Typed)

Name (Printed/Typed)

Debra Domenici

8/18/2003

Administrative Assistant

ged by (Signature)

FORSMAN

**Assistant Field Manager** Mineral Resources

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct

operations thereon. Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

UDO 6 MH NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

COAs Page 1 of 7 Well No.: BONANZA 1023-6C

# CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

	Company/C	perator	: Wes	tport Oil &	Gas Cor	mpany, l	<u>P.</u>		
	Well Name	& Numb	per: <u>BON</u>	IANZA 10	23-6C				
	API Numbe	r:	43-	047-3515	3				
	Lease Num	ber: _	UTL	J – 38419					
	Location:	LOT 3	(NENW)	Sec0	6 TWN	N: <u>108</u>	_ RNG:	_23E_	
	Agreement		N/A						
	:				-				
		N	OTIFICATI	ION REQI	JIREME	NTS			
Location Con	struction	-	At least for	orty-eight l eads.	nours prid	or to con	struction	of the lo	ocation or
Location Con	npletion		Prior to m	noving on	the drillin	g rig.			
Spud Notice		-	At least to	wenty-foui	r (24) hou	ırs prior	to spudd	ling the v	vell.
Casing String Cementing	g and	-	At least to cementing	wenty-four g all casir	r (24) hou ng strings	ırs prior	to runnir	ng casing	and
BOP and Re Equipment T		-	At least t	wenty-fou	r (24) hou	urs prior	to initiati	ng press	ure tests
First Product	tion Notice	-	Within fiv	re (5) busi on resume	ness day s after w	s after n ell has b	ew well l een off p	oegins, c production	r n for

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

more than ninety (90) days.

COAs Page 2 of 7 Well No.: BONANZA 1023-6C

#### CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

#### A. <u>DRILLING PROGRAM</u>

## 1. <u>Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are</u> Expected to be Encountered

Report <u>ALL</u> water shows and water-bearing sands encountered to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

#### 2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a <u>3M</u> system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

#### 3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

COAs Page 3 of 7 Well No.: BONANZA 1023-6C

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at 3,387 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

#### 4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

#### 5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to the top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

#### 6. Notifications of Operations

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator <u>shall be required</u> to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

COAs Page 4 of 7 Well No.: BONANZA 1023-6C

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

#### 7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

COAs Page 5 of 7 Well No.: BONANZA 1023-6C

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman

(435) 828-7874

Petroleum Engineer

Kirk Fleetwood

(435) 828-7875

Petroleum Engineer

BLM FAX Machine

(435) 781-4410

COAs Page 6 of 7 Well No.: BONANZA 1023-6C

## **CONDITIONS OF APPROVAL**

For The Surface Use Program Of The Application For Permit To Drill

Company/Operator: Westport Oil and Gas Company, L.P.

API Number: Surface Ownership: BLM

Lease Number:

Well Name & Number: Bonanza 1023-6C UTU38419

Date NOS Received: 7/24/03

Location:

NENW Sec. 6, T10S, R23E

Date APD Received: 8/22/03

- Paint the facilities the Carlsbad Canyon color.
- Line the pit with plastic and felt.
- The seed mix for this location shall be:

Shadscale Galleta grass Gardner saltbush

Atriplex confertifolia

3 lbs./acre

Hilaria jamesii

3 lbs./acre

Atriplex gardneri

3 lbs./acre

Crested wheatgrass Agropyron cristatum

3 lbs./acre

- -All pounds are in pure live seed.
- -Reseeding may be required if first seeding is not successful.
- 4 to 6 inches of topsoil should be stripped from the location and windrowed as shown on the cut sheet. The topsoil shall then be broadcast seeded with the recommended seed mix immediately after it has been windrowed and the seed walked into the soil with a dozer.
- The topsoil from the reserve pit should be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding should take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.

COAs Page 7 of 7 Well No.: BONANZA 1023-6C

Well No., BUNANZA 102

#### EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids.

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

00	)	6state of Utah Dayision of Oal, gas and mining
		ENTITY ACTION FORM - FORM 6

OPERATOR	WESTPORT O & G CO., L.P.			
ADDRESS	P.O. BOX 1148			
	VERNAL, UTAH 84078			

OPERATOR	WESTPORT O & G CO., L.P.		
ADDRESS	P.O. BOX 1148		
	VERNAL, UTAH 84078		

CODE	CURRENT	NEW	API NUMBER	WELL NAME			WELLI	CATION	·	SPUD	CETEOTO C
	ENTITY NO.	ENTITY NO.			QQ	SC	TP	RG	COUNTY	DATE	EFFECTIVE DATE
A	99999	13950	43-047-34776	SANTIO 4-233	SWNW	4	98	21B	UNTAH	10/29/2003	, .
	OMMENTS:		mued	The Control of the Co			1 20	216	OMIAN	10/23/2003	11/20/03
	ILL JR AIR RI		• •								
WELL SI		/03 @ 0900 HF									
ACTION CODE	CURRENT	NEW	API NUMBER	WELLNAME			WELLLO	CATION		SPUD	EFFECTIVE
	ENTITY NO.	ENTITY NO.		· · · · · · · · · · · · · · · · · · ·	QQ	SC	TP	RG	COUNTY	DATE	DATE
A	99999	13951	43-047-35153	BONANZA 1023-6C	NENW	6	108	23E	UINTAH	10/28/2003	11/2003
	OMMENTS:	-	MURD				1		0277747	10/20/2003	14000
	LL JR AIR RI		• • •								
WELLS	PUD ON 10/28	/03 @ 0700 HR									
ACTION CODE	CURRENT	NEW	APINUMBER	WELL NAME	<u>L.                                    </u>	_	WELL LC	CATION		SPUD	EFFECTIVE
LUCE	ENTITY NO.	EVITTY NO.			QQ	SC	ΤP	RG	COUNTY	DATE	DATE
WELL 3 CO	OMMENTS:							l			
MALLE O O	OHEMETER 19.										
ACTION	CURRENT	NEW	APINUMBER	WELL NAME	<del></del>						
			/ I HOUGOLIN	YIELU INAME		- 00	WELL LO			SPUD	EFFECTIVE
CODE	ENTILY NO.	I ENFILYNO. I									
	ENTITY NO.	ENTITY NO.	<del></del>		00	SC	ΤP	RG	COUNTY	DATE	DATE
	ENTITY NO.	ENTITY NO.			GQ	20	UF.	RG	COUNTY	DATE	
CODE		ENFITY NO.			GQ	SC		RG	COUNTY	DATE	
CODE	OMMENTS:	ENBIT NO.			GQ	20		RG	COUNTY	DATE	
CODE		ENTITY NO.			CQ	50		KG	COUNTY	DATE	
CODE			API MIMBER	WELL NAME	do	SC			COUNTY		DATE
CODE WELL 4 CO	OMMENTS:	NEW ENTITY NO.	API NUMBER	WELL NAME			WELLLO	CATION		SPUID	DATE
CODE WELL 4 CO	OMMENTS:	NEW .	API NUMBER	WELL NAME		SC			COUNTY		DATE
WELL 4 CO	CURRENT ENTITY NO.	NEW .	APINUMBER	WELL NAME			WELLLO	CATION		SPUID	DATE
WELL 4 CO	OMMENTS:	NEW .	APINUMBER	WELL NAME			WELLLO	CATION		SPUID	DATE
WELL 4 CO	CURRENT ENTITY NO.	NEW .	API NUMBER	WELL NAME			WELLLO	CATION		SPUID	DATE
WELL 4 CO	CURRENT ENTITY NO.	NEW .	API NUMBER	WELL NAME			WELLLO	CATION		SPUID	DATE

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another (
- D Re-assign well from one existing entity to a new en
- E Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action C (3/89)

Post-It* Fax Note 7671	Date #0! pages ▶	
To Eplene Russell	From	
To Eplene Russell	Co.	
Phone (801) 538-533/a	Phone #	
Fax # 801 359 - 3940	Fax 4	_

DelmDom	enia N
Signature	

OPERATOR ACCT. NO. N

2115

SR ADMINISTRATIVE ASST	11/04/03
Title	Date

Phone No.	(435)781-7060

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Form 3160-5 (August 1999)

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#### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 20

5. Lease Serial No.

SUNDRY	6. If Indian, Allottee or Tribe Name				
7 Do not use the abandoned we					
SUBMIT IN TR	IPLICATE - Other instruc	ctions on reverse side.		7. If Unit or CA/Agre	eement, Name and/or No.
l. Type of Well ☐ Oil Well  ☐ Gas Well ☐ Ot	···				
2. Name of Operator WESTPORT RESOURCES O	Contact:	DEBRA DOMENICI E-Mail: ddomenici@westportres	ourcescorp.co	9. API Well No. m 43-047-35153	
3a. Address PO BOX 1148 VERNAL, UT 84078		3b. Phone No. (include area code) Ph: 435.781.7060		10. Field and Pool, or Exploratory BONANZA	
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description	)		11. County or Parish, and State	
Sec 6 T10S R23E NENW 909	9FNL 1971FWL			UINTAH COUN	NTY, UT
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION		TYPE C	F ACTION		
	☐ Acidize	☐ Acidize ☐ Deepen ☐ Pro		ion (Start/Resume)	☐ Water Shut-Off
☐ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclam	ation	□ Well Integrity
Subsequent Report	☐ Casing Repair			☐ Recomplete ☑ Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Tempor	arily Abandon	Drilling Operations
_	Convert to Injection	☐ Plug Back	□ Water I	Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. He roposed is completed operation (clearly state an perinting details, including states) and the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MI BILL JR RATHOLE DRILLING AIR RIG. DRILLED 16" HOLE TO 40'. RAN 40' 14" CONDUCTOR. CEMENTED TO SURFACE WITH READY MIX CEMENT. SPUDDED AT 0700 HRS 10/28/03. DRILLED 12 1/4" HOLE. SHUT DOWN FOR RIG REPAIR.

RECEIVED NOV 1 0 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that th	e foregoing is true and correct. Electronic Submission #24822 verified For WESTPORT RESOURCE	by the	BLM Well Information System J., sent to the Vernal	
Name (Printed/Typed)	DEBRA DOMENICI	Title	SR ADMINISTRATIVE ASSISTA	ANT
			4	
Signature	(Electronic Submission)	Date	11/05/2003	
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	
Approved By		Tit	le	Date
certify that the applicant hole	ry, are attached. Approval of this notice does not warrant or ds legal or equitable title to those rights in the subject lease icant to conduct operations thereon.	Of	fice	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				

Form 3160-5 (August 1999)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 200

5. Lease Serial No. U-38419

0

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other					8. Well Name and No. BONANZA 1023-6C		
Name of Operator     WESTPORT OIL & GAS COMPANY L.P     Contact: SHEILA UPCHEGO     E-Mail: supchego@westportresourcescorp.cor					9. API Well No. n 43-047-35153		
3a. Address P.O. BOX 1148 VERNAL, UT 84078	(include area code .7024 7094	)	10. Field and Pool, or Exploratory BONANZA				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 6 T10S R23E NENW 909FNL 1971FWL					UINTAH COUNTY, UT		
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR O	THER	DATA
TYPE OF SUBMISSION	TPE OF SUBMISSION TYPE OF ACTION						
C Nation of Latont	☐ Acidize ☐		☐ Deepen ☐ Produ		uction (Start/Resume)		■ Water Shut-Off
☐ Notice of Intent	☐ Alter Casing ☐ Fra		acture Treat		ation		☐ Well Integrity
Subsequent Report	☐ Casing Repair	g Repair		□ Recomp	☐ Recomplete		☑ Other Drilling Operations
☐ Final Abandonment Notice	☐ Change Plans	Plug	<ul><li>Plug and Abandon</li></ul>		☐ Temporarily Abandon		Diffing Operations
	Convert to Injection Plugeration (clearly state all pertinent details, include		•		-		
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  DRILLED 12 1/4" SURFACE HOLE TO 1850'. RAN 9 5/8" 36# H-40 CSG. PMP 200 SX CMT 1.18 YIELD @15.6 PPG. PMP 50 SX CMT DWN ANNULAR. PMP 100 SX CMT 1.18 YIELD @15.6 PPG. PMP 250 SX CMT @1.18 YIELD @15.6 PPG. PMP 170 SX 1.18 YIELD @15.6 PPG. PMP 130 SX. CMT HOLE FULL. HOLE STAYED FULL. FIELD WORT  NOV 2 4 2003  DIV. OF OIL, GAS & MINING							
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #24932 verified by the BLM Well Information System  For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal							
Name (Printed/Typed) SHEILA UPCHEGO Ti				Title REGULATORY ANALYST			
Signature Muschicaric Subjenssion) Date 11/10/2003							
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	<u>:</u> -	
Ammound Dy			Title			Date	
Approved By  Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to conditions.	uitable title to those rights in th	s not warrant or le subject lease	Office				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations a	a crime for any pe s to any matter wi	rson knowingly an thín its jurisdictior	d willfully to m	ake to any departr	ment or ag	gency of the United

Form 3160-5 (August 1999)

# UNITED STATES

009

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No. U-38419

-	T.C.T., At	A 11 - 44	To the NT-

abandoned we	is form for proposals to II. Use form 3160-3 (AF	PD) for such p	enter an roposals.		6. If Indian, Allottee of	r Tribe Name
SUBMIT IN TRI	PLICATE - Other instru	ctions on rev	erse side.		7. If Unit or CA/Agree	ement, Name and/or No.
1. Type of Well  ☐ Oil Well ☐ Gas Well ☐ Ott					8. Well Name and No. BONANZA 1023-	
Name of Operator     WESTPORT OIL & GAS COM	Contact:	SHEILA UPC	HEGO go@westportres	ourcescorp.cor	9. API Well No. n 43-047-35153	- <del> </del>
3a. Address P.O. BOX 1148 VERNAL, UT 84078			(include area code	<u>'</u>	10. Field and Pool, or BONANZA	Exploratory
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description		.7094		11. County or Parish,	and State
Sec 6 T10S R23E NENW 909	•				UINTAH COUN	TY, UT
12. CHECK APP	ROPRIATE BOX(ES) T	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION			ТҮРЕ С	F ACTION		
☐ Notice of Intent	☐ Acidize	☐ Deep	oen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclama	ation	☐ Well Integrity
Subsequent Report	☐ Casing Repair	☐ New	Construction	☐ Recomp	lete	Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	☐ Tempora	arily Abandon	Drilling Operations
_	☐ Convert to Injection	□ Plug	Back	☐ Water D	pisposal	
FINISHED DRILLING FROM CMT W/20 SX SCAVENGER 355 SX PREM LITE II @11.0 RELEASED RIG ON 11/27/03	CMT @9.5 PPG 8.44 FT PPG 3.38 YIELD FOLLO	3/SK.		Z.		
14. I hereby certify that the foregoing is	s true and correct. Electronic Submission For WESTPORT	#25575 verified OIL & GAS CO	by the BLM We	II Information nt to the Verna	System I	
Name (Printed/Typed) SHEILA L	IPCHEGO		Title REGU	LATORY ANA	ALYST	
Signature / Marchionic	Submission)	2	Date 12/01/2	2003		
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	SE	
Approved By			Title		Date	
onditions of approval, if any, are attache ertify that the applicant holds legal or eq hich would entitle the applicant to cond	uitable title to those rights in the	e subject lease	Office			
Citle 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a				ke to any department or	agency of the United

\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\*

Form 3160-5 (August 1999)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No. U-38419

010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRII	PLICATE - Other instruc	ctions on rev	erse side.		7. If Unit or CA/Agree	ement, Name and/or No.
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Oth	ner			_	8, Well Name and No. BONANZA 1023-6	3C
Name of Operator     WESTPORT OIL & GAS COM		SHEILA UPO E-Mail: supche	CHEGO ego@westportresc	urcescorp.cor	9. API Well No. n 43-047-35153	
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		3b. Phone No Ph: 435.78 Fx: 435.78		)	10. Field and Pool, or BONANZA	Exploratory
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description	)			11. County or Parish,	and State
Sec 6 T10S R23E NENW 909	FNL 1971FWL	<u>u</u>	<u>-</u>		UINTAH COUN	TY, UT
12. CHECK APPE	ROPRIATE BOX(ES) TO	DINDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION		
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclam	ation	□ Well Integrity
☑ Subsequent Report	□ Casing Repair	□ Nev	Construction	□ Recomp	olete	
☐ Final Abandonment Notice	☐ Change Plans	Plug	g and Abandon	□ Tempor	arily Abandon	rioduction start-up
·	Convert to Injection	🗖 Plug	g Back	☐ Water I	Disposal	
THE SUBJECT WELL WAS P	LACED ON PRODUCTION			1.	RECE	
					.,	EIVED
					RECE JAN 0 5	2004
					DIV. OF OIL, GA	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission # For WESTPORT (	#26440 verified DIL & GAS CO	i by the BLM We MPANY L.P, sen	I Information It to the Verna	System	S & MINING
Name (Printed/Typed) SHEILA U	PCHEGO		Title REGUI	_ATORY AN	ALYST	
Signature Manufacture	haber from Me cy	<u></u>	Date 12/29/2	2003		
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	
Approved By			Title		Date_	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive the applicant to conduct the applicant the applicant the applicant the applicant the applicant to conduct the applicant the app	nitable title to those rights in the out operations thereon.	e subject lease	Office			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any poster w	erson knowingly and ithin its jurisdiction	d willfully to m	ake to any department or	agency of the United

### WESTPORT OIL & GAS COMPANY, LP

### CHRONOLOGICAL HISTORY

### BONANZA 1023-6C

UINTAH COUNTY, UT

	SPUD	Surface Casing	Activity	Status
10/13/03			Build Location, 20% complete	
10/14/03			<b>Build Location, 30% complete</b>	
10/15/03			Build Location, 30% complete	
10/16/03			Build Location, 40% complete	
10/17/03			Build Location, 40% complete	Caza 82
10/20/03			Build Location, 40% complete	Caza 82
10/21/03			Build Location, 40% complete	Caza 82
10/22/03			Build Location, 40% complete	Caza 82
10/23/03			Build Location, 40% complete	Caza 82
10/24/03			Build Location, 40% complete	Caza 82
10/27/03			<b>Location Complete</b>	Caza 82
10/28/03			<b>Location Complete</b>	Caza 82
10/29/03	10/28/03		Drlg 12 ¼" hole	Caza 82
10/30/03	10/28/03		Drlg 12 ¼" hole	Caza 82
10/31/03	10/28/03		Drig 12 ¼" hole	Caza 82
11/3/03	10/28/03		Drlg 12 ¼" hole	Caza 82
11/4/03	10/28/03		Drlg 12 ¼" hole	Caza 82
11/5/03	10/28/03		Drlg 12 ¼" hole	Caza 82
11/6/03	10/28/03		Drlg 12 ¼" hole	Caza 82
11/7/03	10/28/03		Drlg 12 1/4" hole	Caza 82
11/10/03	10/28/03	9 5/8" @1850'	WOR	Г Caza 82

11/11/03

TD: 1850' Csg. 9 5/8" @ 1850' MW: 8.4 SD: 11/x/03 DSS:0 Move from Bonanza 1023-7B to Bonanza 1023-6C . RU Caza 82

11/12/03

TD: 1850' Csg. 9 5/8" @ 1850' MW: 8.4 SD: 11/x/03 DSS:0 RU Caza 82. NU and Test BOPE. Drill rat hole. Broke top of Kelly. PU BHA and TIH to TOC. Wait on Kelly.

11/13/03

TD: 3580' Csg. 9 5/8" @ 1850' MW: 8.4 SD: 11/12/03 DSS:1 PU new swivel. Drlg cememt and FE. Rotary spud @1230 hrs 11/12/03. Drill f/1850'-3580'. DA @ report time.

11/14/03

TD: 5362' Csg. 9 5/8" @ 1850' MW: 8.4 SD: 11/12/03 DSS:2 Drill from 3580'-5362'. DA @ report time.

11/17/03

TD: 7030' Csg. 9 5/8" @ 1850' MW: 8.4 SD: 11/12/03 DSS:5 Drill from 5362'-7030'. DA @ report time.

11/18/03

TD: 7641' Csg. 9 5/8" @ 1850' MW: 8.4 SD: 11/12/03 DSS: 6 Drill from 7030'-7641'. TFNB @ report time.

11/19/03

TD: 7712' Csg. 9 5/8" @ 1850' MW: 9.3 SD: 11/12/03 DSS: 7 Drill from 7641'-7712' while mudding up to TFNB. Hole sloughing and tight. CCH. Raise MW from 8.4 to 9.3. Begin TFNB @ report time.

11/20/03

TD: 7712' Csg. 9 5/8" @ 1850' MW: 9.6 SD: 11/12/03 DSS: 8 Finished CCH for bit trip. Raise MW f/ 9.3 to 9.6. TFNB. DA @ report time.

11/21/03

TD: 8093' Csg. 9 5/8" @ 1850' MW: 9.7 SD: 11/12/03 DSS: 9 Drill from 7712'-8093'. DA @ report time.

11/24/03

TD: 8411' Csg. 9 5/8" @ 1850' MW: 9.7 SD: 11/12/03 DSS: 12 Drill from 8093'-8188'. Conditioned hole and raised MW f/ 10.1 to 11.3 due to sloughing. TFNB. TIH and tagged bridge at 4759'. Pushed large rock to TD. Drill f/ 8188'-8411'. DA @ report time.

11/25/03

TD: 8725' Csg. 9 5/8" @ 1850' MW: 11.5 SD: 11/12/03 DSS: 13 Drill from 8411'- 8725'. DA @ report time.

11/26/03

TD: 8757' Csg. 9 5/8" @ 1850' MW: 11.5 SD: 11/12/03 DSS: 14 Drill from 8725'- 8757'. Short tripped to 4300'. CCH. TOOH. Logging @ report time.

12/1/03

TD: 8757' Csg. 9 5/8" @ 1850' MW: 11.5 SD: 11/12/03 DSS: 15

Finished logging. RIH to LDDP. Run and cement  $4\frac{1}{2}$ " casing. Released rig on 11/27 to move to SC 923-31B.

12/15/03

HELD SAFETY MEETING. NUBOP'S & PU TBG (MIRU AFTERNOON BEFORE). NDWH. NU 10K BOP. RU FLOOR & TBG EQUIP. PU & RIH W/3 7/8" MILL & 241 JTS 2 3/8" NEW J-55 TBG. (SLM) TBG WAS DRIFTED. TAG TIGHT SPOT ON COLLAR @ 7903'±.WORK THROUGH TIGHT SPOT ABOUT 1'. CONT RIH TO 8669' (PBTD), TOTAL 264 JTS TBG. REV CIRC WELL CLEAN W/140 BBLS 2% KCL. POOH. LD 10 JTS ON FLOAT. DRAINPMP & LINES. 5:30 PM SWI. SDFWE. NOTE: PRIOR TO MIRU, CUTTERS RAN CBL-CCL-GR LOG FROM 8626' TO SURF. CMT TOP @ SURF.

12/16/03

HELD SAFETY MEETING. POOH W/TBG. PT 10K BOP'S. EOT @ 8340'. POOH. STANDING BACK 2 3/8" J-55 TBG. LD MILL. RU RIG PMP & TEST 4-1/2" CSG TO 5000#. MIRU DBL JACK TESTERS. PT 10K BOP TO 500# & 8000#. RDMO DBL JACK. MIRU CUTTERS. RIH W/ 3-3/8" X 21' GUNS. TAG @ 5819±. POOH. RIH W/ 3 3/8" X 15' GUNS. HIT TIGHT SPOT @ 5812'. WORKED THROUGH, RIH. TAG @ 8661' (PBTD) DID NOT FEEL OR SEE ANYTHING @ 7903'. PUH & RAN A STRIP FROM 5900'- 5770'. (TIGHT SPOT @ 5812'- 5816'). POOH. PREP TO RUN GAUGE RING & SPUD ASSEMBLY IN AM. 5:00 PM SWI, SDFN.

12/17/03

HELD SAFETY MEETING. WIRELINE WORK. RU CUTTERS. RIH W/ 3.59" X 10' GAUGE RING & 3 1/8" X 8' SINKER BAR ASSEMBLY. (18' OVERALL LENGTH) TAG PBTD @ 8669'. DID NOT SEE OR FEEL ANYTHING. POOH. RIH W/ 3.59" X 10' GAUGE RING, 3 3/8" X 11' GUN ( 25' OVERALL LENGTH) TO 8035'. GOT THROUGH TIGHT SPOT @ 5812'-5819'. POOH. RIH W/ 3-3/8" EXP GUNS & PERF THE SEGO @ 8565'-8576' & 8584'-8588' USING 23 GRAM CHARGES, 0.35, 90 DEG PHASING, 4 SPF, 60 HOLES. 2 RUNS FOR CUTTERS. MIRU BJ. HELD SAFETY MEETING. PT SURF LINES TO 8150#. WHP: 0# (PERF ONLY STAGE) BRK DN PERFS @ 3705# @ 5 BPM. PMP'D 65 BBLS 2% KCL @ 5650# @ 32 BPM. ISIP: 2450#, FG: .73. CALCULATE 18 PERFS OPEN OUT OF 60. BALL OUT PERFS W/ 15% HCL W/ 90 BIO-BALLS W/ 183 BBLS 2% KCL @ 13 BPM @ 3500# SURGE BALLS OFF PERFS 3 TIMES & LET FALL TO BTM FOR 30 MIN. STAGE 1: RIH W/ 4-1/2" 10K BAKER CBP & 3-3/8" PERF GUNS. SET CBP @ 8475'. PERF MV @ 8310'-8314', 8323'-8328', & 8394'-8402' USING 3-3/8" EXP GUNS, 23 GRAM, 0.35, 90 DEG PHASING, 4 SPF, 68 HOLES. 2 RUNS FOR CUTTERS. DRAIN PMP'S & LINES. PREP TO FRAC STAGE 1 IN AM. 6:00 PM SWI, SDFN.

12/18/03

HOT OILER HAD WH THAWED OUT. HELD SAFETY MEETING. PT SURF LINES TO 8000#. WHP: 550#.

STAGE 1; CONT ON. BRK DN PERFS @ 3270# @ 6 BPM. PMP'D 40 BBLS 2% KCL @ 3900# @ 23 BPM. ISIP: 2600#, FG: .74. CALCULATED 47 PERFS OPEN. PMP'D 1365 BBLS LIGHTNING 17 GEL, 149,047# 20/40 MESH SD. ISIP: 2950#, FG: .79, NPI: 350#, MTP: 4700#, MTR: 41 BPM, ATP: 4420#, ATR: 41 BPM. TAG'D W/ IRIDIUM. STAGE 2: RIH W/4-1/2" 10K BAKER CBP & PERF GUNS. SET CBP @ 8150'. PERF MV @ 7625'-7630' (14 HOLES), 7650'-7655' (11 HOLES), 7697'-7704', 4 SPF, 7790'-7805' 4 SPF, & 7821'- 7829' 4 SPF USING 3-3/8" EXP GUNS, 23 GRAM CHARGES, 0.35, 90 DEG PHASING. 145 HOLES. 4 RUNS W/ CUTTERS. WHP: 490#. BRK DN PERFS @ 3235# @ 33 BPM. PMP'D 50 BBLS 2% KCL @ 4800# @ 33 BPM. ISIP: 2250#, FG: .72 PMP'D 3690 BBLS LIGHTNING 20 GEL, 434,176# 20/40 MESH SD. ISIP: 2750#, FG: .79, NPI: 500#, MTP: 4490#, MTR: 45.1 BPM, ATP: 4785#, ATR: 45.1 BPM. TAG'D W/ IRIDIUM. (PERF ONLY STAGE) RIH W/4-1/2" 10K BAKER CBP & PERF GUNS. SET CBP @ 7500' PER MV @ 7391'-7396' USING 3-3/8" EXP GUNS, 23 GRAM CHARGES, 0.35, 90 DEG PHASING, 4 SPF, 20 HOLES, 1 RUN W/ CUTTERS. WHP: 325#. BRK DN PERFS @ 4780# @ 3 BPM. PMP'D 52 BBLS 2% KCL @ 4500# @ 33 BPM. ISIP: 2300#, FG: .74. CALCULATED ALL PERFS OPEN.

STAGE 3: RIH W/4-1/2" 5K BAKER CBP & PERF GUNS. SET CBP @ 7350'. PERF MV @ 7193'-7201', 7243'-7246' & 7282'-7292' USING 3-3/8" EXP GUNS, 23 GRAM CHARGES, 0.35, 90 DEG PHASING, 4 SPF, 84 HOLES. 2 RUNS W/CUTTERS. DRAIN PMP'S & LINES. PREP TO FRAC STAGE 3 IN AM.

12/19/03

HOT OILER THAWED OUT WH. HELD SAFETY MEETING. PT SURF LINES TO 8100#. WHP: 820#.

STAGE 3: CONT ON. BRK DN PERFS @ 3580# @ 5 BPM. PMP'D 39 BBLS 2% KCL @ 3750# @ 23 BPM. ISIP: 2450#, FG: .77. PMP'D 872 BBLS LIGHTNING 17 GEL, 90,166# 20/40 MESH SD. ISIP: 2550#, FG: .78, NPI: 100#, MTP: 3895#, MTR: 30#, ATP: 3550#, ATR: 29 BPM. TAG'D W/ IRIDIUM (PERF ONLY STAGE). RIH W/ 4-1/2" 5K BAKER CBP & PERF GUNS. SET CBP @ 7050'. PERF MV @ 6921'-6927' USING 3-3/8" EXP GUNS, 23 GRAM CHARGES, 0,35, 90 DEG PHASING, 4 SPF, 24 HOLES. 1 RUN W/ CUTTERS. WHP: 230#. BRK DN PERFS @ 6087# @ 4 BPM. PMP'D 50 BBLS 2% KCL @ 3350# @ 25 BPM. ISIP: 2350#, FG: .77. CALCULATED ALL PERFS OPEN.

STAGE 4: RIH W/ 4-1/2" 5K BAKER CBP & PERF GUNS. SET CBP @ 6850'. PERF WASATCH @ 5826'-5846' USING 3-3/8" EXP GUNS, 23 GRAM CHARGES, 0.35, 90 DEG PHASING, 4 SPF, 80 HOLES. 2 RUNS W/ CUTTERS. WHP: 475#. BRK DN PERFS@ 2097# @ 5 BPM. PMP'D 26 BBLS 2% KCL @ 2130# @ 23 BPM. ISIP: 1300#, FG: .66 PMP'D 1133 BBLS LIGHTNING 15 GEL, 132,000# 20/40 MESH SD. ISIP: 1550#, FG: .70, NPI: 250#, MTP: 2335#, MTR: 30#, ATP: 2080#, ATR: 30 BPM. TAG'D W/ IRIDIUM. (PERF ONLY STAGE) RIH W/ 4-1/2" 5K BAKER CBP & PERF GUNS. SET CBP @ 5700'. PERF WASATCH @ 4837'-4853' & 5141'-5148' USING 3-3/8" EXP GUNS, 23 GRAM CHARGES, 0.35, 90 DEG PHASING, 4 SPF, 92 HOLES. 2 RUNS W/CUTTERS. WHP: 230#, BRK DN PERFS @ 1968# @ 5 BPM. PMP'D 50 BBLS 2% KCL @ 2390# @ 26 BPM. ISIP: 1550#, FG: .74. CALCULATED ALL PERFS OPEN. RIH W/ 4-1/2" 5K BAKER CBP & SET @ 4770'. POOH. RDMO CUTTERS & BJ. RIH W/ 3-7/8" MILL TOOTH BIT, PMP OFF BIT SUB, TURN NIPPLE & 2-3/8" NEW J-55 TBG. EOT @ 4750'. RU SWVL. PREP TO DRILL OUT CBP'S IN AM. TOTAL SD: 805,389#, TOTAL FLU: 7460 BBLS.

NOTE: SPOTTED 15% HCL ON ALL PERF ONLY ZONES. DID NOT SPOT ACID ON FRAC ZONES.

12/22/03

HELD SAFETY MEETING. THAWING OUT WH. EOT @ 4750'. EST CIRC W/ 2% KCL W/ RIG PMP.

DRILLING CBP #1 @ 4770'. DRILL THROUGH 5K CBP IN 10 MIN. 0# DIFF. RIH, TAG CBP @ 5700'.

DRILLING CBP #2 @ 5700'. DRILL THROUGH 5K CBP IN 10 MIN. 0# DIFF. RIH, TAG SD @ 6785', CO 65' SD.

DRILLING CBP #3 @ 6850'. DRILL THROUGH 5K CBP IN 3 MIN. 50# DIFF. RIH, TAG CBP @. 7050'

DRILLING CBP #4 @ 7050'. DRILL THROUGH 5K CBP IN 5 MIN. 100# DIFF. RIH, TAG SD @ 7295'. CO 55' SD.

DRILLING CBP #5 @ 7350'. DRILL THROUGH 5K CBP IN 10 MIN. 0# DIFF. RIH, TAG CBP @ 7500'.

DRILLING CBP #6 @ 7500'. DRILL THROUGH 10K CBP IN 10 MIN. 800# DIFF. RIH, TAG SD @ 8010'. CO 140' SD.

DRILLING CBP #7@ 8150'. DRILL THROUGH 10K CBP IN 8 MIN. 200# DIFF. RIH, TAG SD @ 8415'. CO 60' SD.

DRILLING CBP #8 @ 8475'. DRILL THROUGH 10K CBP IN 10 MIN. 0# DIFF. RIH, TAG PBTD

@ 8669'. CIRC WELL CLEAN. RD SWVL. POOH & LD 21 JTS ON FLOAT. LAND TBG ON HANGER W/ 243 JTS 2-3/8" NEW J-55 TBG. EOT @ 7987.91' TRN NIPPLE @ 7985.81'. NDBOP, NUWH. DROP BALL & PMP OFF THE BIT @ 1500# AVG. 8.5 MIN/PLUG & C/O 320' TOTAL SD.

12/20/03 FLOW BACK REPORT: CP: 950#, TP: 200#, 64/64" CHK, 15 HRS, 35 BWPH, SD:

CLEAN, MED GAS, 620 BW, TLTR: 5844 BBLS. 12/21/03 FLOW BACK REPORT: CP: 1000#, CP: 150#, 64/64" CHK, 24 HRS, 15 BWPH, SD: CLEAN, HEAVY GAS, 500 BW, TLTR: 5350 BBLS, HAULED 1300 BBLS. WELL WENT ON SALES 12/21/03, 10:00 AM, 1950 MCF, SICP: 1000#, FTP: 680#, 18/64" CHK, 15 BWPH.

Form 3160-4 (August 1999)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: November 30, 2000

011

WELL COMPLETION OR RECOMPLETION REPORT AND LOG 5. Lease Serial No. U-38419 la. Type of Well Oil Well ☑ Gas Well Dry Other 6. If Indian, Allottee or Tribe Name b. Type of Completion New Well ☐ Work Over Diff. Resvr. □ Deepen ☐ Plug Back 7. Unit or CA Agreement Name and No. Other 2. Name of Operator Contact: DEBRA DOMENICI 8. Lease Name and Well No. m BONANZA 1023-6C WESTPORT OIL & GAS COMPANY E-Mail: ddomenici@westportresourcescorp.c 1368 S 1200 E 3a. Phone No. (include area code) Ph: 435.781.7060 Address 9. API Well No. VERNAL, UT 84078 43-047-35153 4. Location of Well (Report location clearly and in accordance with Federal requirements)\* 10. Field and Pool, or Exploratory **BONANZA** At surface NENW 909FNL 1971FWL 11. Sec., T., R., M., or Block and Survey or Area Sec 6 T10S R23E Mer UBM At top prod interval reported below 12. County or Parish UINTAH 13. State At total depth 14. Date Spudded 10/28/2003 15. Date T.D. Reached 16. Date Completed 17. Elevations (DF, KB, RT, GL)\* 5153 GL 11/27/2003 ☐ D & A ☐ Ready to Prod. 12/21/2003 18. Total Depth: MD 8757 19. Plug Back T.D.: MD 8712 20. Depth Bridge Plug Set: MD TVD TVD TVD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL-CCL-GR - R34 13 - 4-03
REC. 16-3-03
NICROLO C, HITMAGER TOOL | RESISTA ⊠ No ⊠ No ⊠ No Was well cored? Yes (Submit analysis) Was DST run? Yes (Submit analysis)
Yes (Submit analysis) Yes (Submit analysis) KESISTI Directional Survey? 23. Casing and Liner Record (Report all strings set in well) Bottom Stage Cementer No. of Sks. & Top Slurry Vol. Hole Size Size/Grade Wt. (#/ft.) Cement Top\* Amount Pulled Type of Cement (MD) (MD) Depth (BBL) 214 2000 467 12.250 9.625 K-55 36.0 1848 900 7.875 4.500 M-80 11.6 8757 375 20 30 24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 7988 2.375 25. Producing Intervals 26 Perforation Record MURD No. Holes Formation Top Bottom Perforated Interval Size Perf. Status A) 8700 CASTLEGATE 8757 8310 TO 8588 B) 7391 TO 7829 190 C) 6921 TO 7292 108 D) 4837 TO 5846 172 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Amount and Type of Material 8310 TO 8588 1365 BBLS LIGHTNING 17 GEL, 149,047# 20/40 MESH SD 3690 BBLS LIGHTNING 20 GEL, 434,176# 20/40 MESH SD 7391 TO 7829 6921 TO 7292 872 BBLS LIGHTNING 17 GEL, 90,166# 20/40 MESH SD 4837 TO 5846 1133 BBLS LIGHTNING 15 GEL, 132,000# 20/40 MESH SD 28. Production - Interval A Date First Test Hours Oil Gravity Gas Water Production Method Tes Produced Date Tested Production BBL MCF BBL Gravity 12/21/2003 12/28/2003 0.0 2013.0 220.0 FLOWS FROM WELL Choke Tbg. Press, 24 Hr. Oil Gas:Oil Well Status Csg. Gas Water Press. Rate BBL MCF BBL Flwg. 358 26/64 923.0 0 2013 220 PGW 28a. Production - Interval B Date First Test Test Oil Gas MCF Water BBL Oil Gravity Production Method Hours BBL Produced Date Tested Produ Corr. API Gravity Choke Tbg. Press. 24 Hr. Oil Gas:Oil Well Status Csg. Wate Size Flwg. Press. Rate BBI. MCF ввт. Ratio

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #26749 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\*

RECEIVED

28b. Pro	duction - Inter	val C								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Gas:Oil Ratio	Well Status		·
28c. Proc	luction - Interv	al D			<u> </u>	-l		L		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Gas:Oil Ratio	Well Status		
29. Dispo	sition of Gas	Sold, usea	l for fuel, vent	ed, etc.)						
	nary of Porous	Zones (In	nclude Aquife	rs):				31. I	Formation (Log) Ma	arkers
tests,	all important including dept	zones of r h interval	porosity and control tested, cushic	ontents there on used, time	of: Cored in tool open,	ntervals and all flowing and sh	drill-stem ut-in pressures		, 3	
_	Formation		Тор	Bottom		Descriptions,	Contents, etc.		Name	Top Meas. Depth
CEME 9 5/8" 4 1/2"	H RDE NGUE SATE - Onal remarks ( ENT WAS AS CSG-900 S CSG-900 S	FOLLO\ X 1.18 Y ENGER	WS: IELD 15.6 PI 20 SX 8.4 Y	PG. IELD 9.5 PI	PG 168 CF 31 YIELD	F 29.9 BBL, Pl 14.3 PPG 262	LII 355 SX 3.3 20 CF 466.6 E	88 YIELD 11 BBL.		
1. Ele	enclosed attac ctrical/Mechar adry Notice for	ical Logs	•			. Geologic Rej . Core Analysi		3. DST R	Leport	4. Directional Survey
34. I herel	y certify that t	he forego		onic Submi:	ssion #2674		the BLM Well	Information S	le records (see attac ystem.	ched instructions):
Name	(please print) [	DEBRA [	DOMENICI				Title SR	ADMINISTRA	TIVE ASSISTANT	-

\*\* ORIGINAL \*\* ORI

determined that the site is ready for final inspection.

# DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OMB No. 1004-0135

5. Lease Serial No.

Expires Inovember 30, 2000

6. If Indian, Allottee or Tribe Name

FORM APPROVED

MULTIPLE WELLS- SEE ATTACHED

#### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an ahandonad wall. Usa Form 3160-3 (APD) for such proposals

apandoneu wen.	USE FOITH 3 100-3 (AFD)	) ior such proposa	15.				
SUBMIT IN TRIPL	SUBMIT IN TRIPLICATE – Other instructions on reverse side						
1. Type of Well  Oil Well  Gas Well	Other			8. Well Name at	nd No		
2. Name of Operator	Unter Other			1			
· ·				9. API Well No.	ELLS- SEE ATTACHED		
WESTPORT OIL & GAS CO	JMPANY, L.P.	<del></del>					
3a. Address		3b. Phone No. (inclu	de area code)	MULTIPLE WE	ELLS- SEE ATTACHED		
1368 SOUTH 1200 EAST, V	ERNAL, UTAH 84078	435-781-7060		10. Field and Poo	ol, or Exploratory Area		
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	on)	-	BONANZA/SOUTHMAN CANYON			
MULTIPLE WELLS- SEE AT	<i>ITACHED</i>			11. County or Parish, State			
				UINTAH COL	JNTY, UTAH		
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATURE	OF NOTICE, R	EPORT, OR OTI	HER DATA		
TYPE OF SUBMISSION		TY	PE OF ACTION				
Notice of Intent  Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production Reclamatio Recomplete	<u> </u>	Water Shut-Off Well Integrity Other VARIANCE		
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Water Disp	•			
13. Describe Proposed or Completed Oper If the proposal is to deepen directiona Attach the Bond under which the wor	lly or recomplete horizontally, give	ve subsurface locations and	l measured and true	vertical depths of a	Il pertinent markers and zones.		

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III C. a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. To 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & Gas

requests approval of this variance in order to increase the value	e of the well to the operator and the mineral royalty owners.
14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed)	Title
DEBRA DOMENICI	ENVIRONMENTAL ASSISTANT
Signature Dalia Domenia	Date July 9, 2004
THIS SPACE	FOR FEDERAL OR STATE USE
Approved by	Title Date Accepted by the
Conditions of approval, if any, are attached. Approval of this notice does not vertify that the applicant holds legal or equitable title to those rights in the subwhich would entitle the applicant to conduct operations thereon.	oldian Division of Spect lease Oil, Gas and Mining Action is Newscard Of This
Title 18 U.S.C. Section 1001, make it a crime for any person kno false, fictitious or fraudulent statements or representations as to any	w Design with the large to any department or agency of the United States any matter within the Jurisdiction PECFIVED
(Instructions on reverse) COP SAN TO THE COPY	By: 12004

DIV. OF OIL, GAS & MINING

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	is protec	cted to prev	ent accident	al alteration of t	he formulas.	See JTC for	changes.	•			
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Capital \$	***************************************		\$1,200				lay				
Expense \$	830/8	60	\$0	OPX/BF			·				
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Affer Tax	IRC	OR = #DI	V/01		Payout o	occurs when	total AT	cashflow	equals in	nvestmer	ni
AT Cum Ca	shflow;				See grap	oh below, no	ote years v	when ca	shflow re	aches ze	ro
l		(:	2,917) (Disco	unted @ 10%)	Payout =	NEVE	Ye	ars or	#VALU	JEI Day	s
Cross Boss			······································								
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			0 MCF								
Gas Equiv K	eseives =		38 MCFE								
An average are placed	NBU well pro	oduces 0.19.	2 Bood with no	does not navo	The produc	tion is increa	sed to 0.	196 BCDC	i if 6 ozs	of pressu	re
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	Gross Oil R Gross Oil R Gross Oil R Gross Gas NGL Reve PULLING UI WIRELINE S SUBSURF E COMPANN CONTRACE LEASE FUE LUTILITIES - E CHEMICAL MATERIAL WATER 8. H ADMINISTR GAS PLANT  Investment  Capital \$ Expense \$ Total \$ Productio Wir Product Gas Product Gas Product Wir Product Horse Power Fuel Gas Bu  Project Life: Internal Rat After Tax  AT Cum Ca Operating C Gross Reserve Gas Equiv R  mptions:  An average gre placed of (\$500)	Ins:  Fill in blacter showing is protected. The protection is protected by protection in the protection in the protection is this job a well pull or protection in the protect	are shown below as is protected to prev OPX entered as annother in protected to prev OPX entered as annother in protection of the protecti	Fill in blue b	Fill in blue b	Fill in blue b Surecas with before and after project data. It are shown below and graphed automatically at the bottom is profected to prevent accidental alteration of the formulas. OPX entered as amusticated to the bottom is profected to prevent accidental alteration of the formulas. OPX entered as amusticated to the bottom is professed to prevent accidental alteration of the formulas. OPX entered as amusticated to the bottom is professed to the production does not prove the production does not provent the production does not prove the p	Fill in blue b	Fill in blue b	Fill in blue b	Fill in blue b	Fill in blue but and graphed undermotically at the bottom of the page. This sheel is profected to prevent accidented alteration of the formulas. See JTC for changes. OPX entered as a remained costs and/or so unit OPX costs for \$/95 and \$/MCF street.  The professed to prevent accidented alteration of the formulas. See JTC for changes. OPX entered as a remained costs and/or so unit OPX costs for \$/95 and \$/MCF street.  The professed is prevent as this job a well pull or production rig job ????  Note that the pull of production rig job ????  Seforts of Revenue \$1,000 \$1,00

# Westport Oil and Gas, Inc. NBU/Ouray Field

RFL 2003-022

### **COMPARISON OF FLASH BACK PRESSURES**

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil	Specific	Separator	Separator
		Ratio	Gravity of	Volume	Volume
		(scf/STbbl)	Flashed Gas	Factor	Percent
psig	°F	(A)	(Air=1.000)	(B)	(C)
Calculated	at Labora	tory Flash Condi	itions		
80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0		1.000	98.14%
alculated	Flash with	Backpressure ι	ısing Tuned EOS		
80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0		1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0		1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0		1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0		1.000	98.52%

<sup>(</sup>A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

<sup>(</sup>B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

<sup>(</sup>C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume. Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

# ALL WELLS ROCKY MOUNTAIN GAS- BONANZA/SOUTHMAN CANYON ENARDO VARIANCE

		LEGALS					
WELL	SEC	TWN	RGE	QTR/QTR	STF LEASE NO	CA NUMBER	API NO
BONANZA 04-06	4	108	23E	NESW	U-33433	UTU33433	430473475100S1
BONANZA 06-02	6	10S	23E	NESW	UTU38419	UTU38419	430473484300S1
BONANZA 08-02	8	10S	23E	SESE	UTU37355	UTU37355	430473408700S1
BONANZA 08-03	8	108	23E	NWNW	U-37355	UTU37355	430473477000S1
BONANZA 09-05	9	10S	23E	SESW	U-37355	UTU37355	430473486600S1
BONANZA 09-06	9	108	23E	NWNE	U-37355	UTU37355	430473477100S1
BONANZA 10-02	10	10S	23E	NWNW	U72028	UTU80201	430473470400S1
BONANZA 10-03	10	108	23E	NWNE	UTU38261	CR-5	430473472800S1
BONANZA 10-04	10	10S	23E	SENE	UTU40736	CR-5	430473477200S1
BONANZA 1023-4E	4	10S	23E	SWNW	U-33433	01.0	43047353920S1
BONANZA 1023-6C	6	10S	23E	NENW	U-38419	UTU38419	430473515300S1
BONANZA 1023-7B	7	10S	23E	NWNE	U-38420	UTU38420	430473517200S1
BONANZA 1023-7L	7	10S		NWSW	U-38420	01030420	43047351720031
BONANZA 11-02	11			SWNW	UTU38425	CR-23	430473477300S1
BONANZA FEDERAL 03-15	15	108		NENW	UTU38428	UTU38428	430473127800S1
CANYON VIEW FEDERAL 1-18	18			SENW	UTU38421	UTU38421	430473037900S1
CROOKED CYN FED 1-17	17			NESW	UTU37355	UTU37355	43047303790051
FLAT MESA FEDERAL 1-7	7			NWSE	UTU38420	UTU38420	
FLAT MESA FEDERAL 2-7	7			SENW	UTU38420	UTU38420	430473036500S1
JACK RABBIT 1-11	11			SWNE	UTU38425	CR-23	430473054500S1
OOKOUT POINT STATE 1-16	16			NESE	ML22186A	GR-23	430473042300\$1
NO NAME CANYON 1-9					UTU037355	UTU37355	430473054400S1
NO NAME CANYON 2-9					UTU037355	UTU37355	430473037800S1
NSO FEDERAL 1-12	12						430473150400S1
PETE'S FLAT 1-1					UTU40736		430473056000\$1
SAGE HEN FEDERAL 1-6					UTU38419		430473055800S1
SAGEBRUSH FEDERAL 1-8							43047303820051
SHEEPHERDER FEDERAL 1-10					UTU38424		430473038300S1
SOUTHMAN CANYON 01-05 FED							430473055900S1
OUTHMAN CANYON 04-04							430473085600S1
OUTHMAN CANYON 04-05							430473063200S1
OUTHMAN CANYON 09-03M							430473063300S1
OUTHMAN CANYON 09-04J							43047325400081
OUTHMAN CANYON 31-01-L							430473254100S1
OUTHMAN CANYON 31-01-E							430473254300S1
OUTHMAN CANYON 31-03							430473489800S1
OUTHMAN CANYON 31-04							430473472600S1
OUTHMAN CANYON 923-31B					JTU33433		430473472700S1
OUTHMAN CANYON 923-31J							430473515000S1
OUTHMAN CANYON 923-317							430473514900S1
					J-33433		430473528800S1
OUTHMAN CANYON SWD #3					JTU-38427		430471588000S1
/HITE RIVER 1-14	14 1	<u> 108   2</u>	3E   N	IENW (	JTU38427	JTU38427	130473048100S1

Form 3 160-5 (August 1999)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

#### MALTINE WELLS SEE AT

SUNDRY	MULTIPLE WELLS- SEE ATTACHED					
Do not use this abandoned well.		6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPL	e side	7. If Unit or CA/Agreement, Name and/or No.  MULTIPLE WELLS- SEE ATTACHED				
1. Type of Well  Oil Well  Gas Well				0 11 12		
Oil Well  Gas Well  2. Name of Operator	Other Other			8. Well Name and No.		
and or operator	MADANIX I D			MULTIPLE WELLS- SEE ATTACHED		
WESTPORT OIL & GAS CO	JIVIPANY, L.P.	3b. Phone No. (include	da auga aada)	9. API Well No.		
	/EDNAL UTALLO4070	1 '	ae area coaej	MULTIPLE WELLS- SEE ATTACHED		
1368 SOUTH 1200 EAST, V 4. Location of Well (Footage, Sec.,		I		10. Field and Pool, or Exploratory Area		
MULTIPLE WELLS- SEE AT	· · · · · · · · · · · · · · · · · · ·	nij		MULTIPLE WELLS- SEE ATTACHED  11. County or Parish, State		
WOLTH LL WELLS- SEL AT	TAUTED			11. County of Parisii, State		
				UINTAH COUNTY, UTAH		
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATURE	OF NOTICE, R	EPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYI	PE OF ACTION			
Notice of Intent  Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production Reclamation Recomplete	<b>_</b>		
	Change Plans	Plug and Abandon	Temporarily			
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispe			
If the proposal is to deepen directional Attach the Bond under which the wor following completion of the involved of	lly or recomplete horizontally, giv k will be performed or provide the operations. If the operation result andonment Notices shall be filed	ve subsurface locations and ne Bond No. on file with less in a multiple completion	I measured and true BLM/BIA. Require nor recompletion in	by proposed work and approximate duration thereof, evertical depths of all pertinent markers and zones, ed subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once mation, have been completed, and the operator has		
VESTPORT OIL & GAS COMPANY RESCINDS ANY PREVIOUSLY APPROVED DISPOSAL SITES AND						

WESTPORT OIL & GAS COMPANY RESCINDS ANY PREVIOUSLY APPROVED DISPOSAL SITES AND PROPOSES THAT ANY PRODUCED WATER FROM THE ATTACHED LIST OF WELLS WILL BE CONTAINED IN A WATER TANK AND WILL THEN BE HAULED BY TRUCK TO ONE OF THE FOLLOWING PRE-APPROVED DISPOSAL SITES: DALBO, INC.; RNI, SEC. 5-T9S-R22E; ACE OILFIELD, SEC. 2-T6S-R20E; SOUTHMAN CANYON #3 SWD, SEC. 15-T10S-R23E, API NO. 43047158800000S1; AND DIRTY DEVIL FEDERAL 14-10 SWD, SWC. 10-T9S-R24E, API NO. 430473056600S1.

Accepted by the Utah Division of Oil, Gas and Mining

	E.C.	N. Das and Mining			
14. I hereby certify that the foregoing is true and correct	rt.	R RECORD ONLY			
Name (Printed/Typed)	Title				
DEBRA DOMENICI	<u> </u>	ENVIRONMENTAL ASSISTANT			
Signature Della Domenia	Date July 12, 2004				
THIS SPACE	FOR FEDERAL OR S	TATE USE			
Approved by	Title	Date			
Conditions of approval, if any, are attached. Approval of this notice does not we certify that the applicant holds legal or equitable title to those rights in the subjection which would entitle the applicant to conduct operations thereon.					
Title 18 U.S.C. Section 1001, make it a crime for any person know	vingly and willfully to	make to any department or agency of the whited States at	ny		

(Instructions on reverse)

JUL 1 4 2004

	LEGALS			S			
WELL	SEC	TWN	RGE	QTR/QTR	STF LEASE NO	CA NUMBER	API NO
SOUTHMAN CANYON 04-04	4	108	23E	NWSE	UTU33433	UTU33433	430473063200S1
SOUTHMAN CANYON 04-05	5	108	23E	NESE	UTU33433	UTU33433	430473063300S1
SOUTHMAN CANYON 09-03M	9	108	23E	SWSW	UTU37355	UTU37355	430473254000S1
SOUTHMAN CANYON 09-04J	9	108	23E	NWSE	UTU37355	UTU37355	430473254100S1
SOUTHMAN CANYON 31-01-L	31	09 <b>S</b>	23E	WSWN	UTU33433	UTU74898	430473254300S1
SOUTHMAN CANYON 31-02X	31	098	23E	WWW	UTU33433	UTU33433	430473489800S1
SOUTHMAN CANYON 31-03	31	098	23E	SENW	UTU33433	UTU33433	430473472600S1
SOUTHMAN CANYON 31-04	31	098	23E	SESW	UTU33433		430473472700S1
SOUTHMAN CANYON 923-31B	31	098	23E	NWNE	U-33433	UTU33433	430473515000S1
SOUTHMAN CANYON 923-31J	31	098	23E	NWSE	U-33433	UTU33433	430473514900S1
SOUTHMAN CANYON 923-31P	31	098	23E	SESE	U-33433		430473528800S1
SOUTHMAN CANYON SWD #3	15	108	23E	NESE	UTU-38427		430471588000S1
WHITE RIVER 1-14	14	10S	23E	NENW	UTU38427	UTU38427	430473048100S1

		L	EGAI	_S		1	
WELL	SEC	TWN	RGF	QTR/QTR	STF LEASE NO	CA NUMBER	API NO
BONANZA 04-06	4	108	23E	NESW	U-33433	UTU33433	430473475100S1
BONANZA 06-02	6	10S	23E	NESW	UTU38419	UTU38419	430473484300S1
BONANZA 08-02	8	10S	23E	SESE	UTU37355	UTU37355	430473408700S1
BONANZA 08-03	8	108	23E	NWNW	U-37355	UTU37355	430473477000S1
BONANZA 09-05	9	108	23E	SESW	U-37355	UTU37355	430473486600S1
BONANZA 09-06	9	108	23E	NWNE	U-37355	UTU37355	430473477100S1
BONANZA 10-02	10	10S	23E	NWNW	U72028	UTU80201	430473470400S1
BONANZA 10-03	10	108	23E	NWNE	UTU38261	CR-5	430473472800S1
BONANZA 10-04	10	108	23E	SENE	UTU40736	CR-5	430473477200S1
BONANZA 1023-2A	2	10S	23E	NENE	ML47062		430473534700S1
BONANZA 1023-2C	2	108	23E	NENW	ML47062		430473534600S1
BONANZA 1023-2E	2	108	23E	SWNW	ML47062		430473534500S1
BONANZA 1023-4E	4	108	23E	SWNW	U-33433		43047353920\$1
BONANZA 1023-6C	6	108	23E	NENW	U-38419	UTU38419	430473515300S1
BONANZA 1023-7B	7	10S	23E	NWNE	U-38420	UTU38420	430473517200S1
BONANZA 1023-7L	7		23E	NWSW	U-38420		430473528900S1
BONANZA 11-02	11		23E	SWNW	UTU38425	CR-23	430473477300S1
BONANZA FEDERAL 03-15	15		23E	NENW	UTU38428	UTU38428	430473127800S1
CANYON VIEW FEDERAL 1-18	18		23E	SENW	UTU38421	UTU38421	430473037900S1
CIGE 008	35		22E	SWSE	UTU010954A	891008900A	430473042700S1
CIGE 009	36		22E	NWSE	ML22650	891008900A	430473041900S1
CIGE 010	2		22E	NWSE	ML22651	891008900A	430473042500S1
CIGE 031	1		22E	SWNW	U011336	891008900A	430473051100S1
CIGE 062D			22E	NWSW	ML22650	891008900A	430473088500S1
CIGE 067A			22E	NENE	ML22651	891008900A	430473093800S1
CIGE 068D				NWSW	UTU010954A	891008900A	430473095100S1
CIGE 089D				SENE	UTU0149077	891008900A	430473114600S1
CIGE 105D				NENW	U011336	891008900A	430473175800S1
CIGE 118				NESE	UTU010954A	891008900A	430473202500S1
CIGE 144 CIGE 147					ML22651	891008900A	430473202200S1
					ML22650	891008900A	430473202000S1
DIGE 153 DIGE 161					UTU010954A	891008900A	430473206700S1
DIGE 162					ML22651	891008900A	430473216800S1
DIGE 186					ML22650	891008900A	430473216400S1
DIGE 193					UTU010954A	891008900A	430473259000S1
DIGE 193					UTU010954A	891008900A	430473297300S1
DIGE 195					U011336		430473293200S1
DIGE 212					ML22651	891008900A	430473279700\$1
DIGE 221					UTU0149077 ML22650		430473293800S1
DIGE 222							430473286800S1
DIGE 223							430473286900S1
CLIFF EDGE 1-15							430473298300S1 430473046200S1
CROOKED CYN FED 1-17							430473046200S1 430473036900S1
LAT MESA FEDERAL 1-7							430473036500\$1 430473036500\$1
LAT MESA FEDERAL 2-7							430473054500S1
ACK RABBIT 1-11							430473034300S1 430473042300S1
OOKOUT POINT STATE 1-16					ML22186A		430473042300S1 430473054400S1
IBU 024N2							4304730534400S1 430473053500S1
IBU 038N2							430473053500S1 430473053600S1
IBU 1022-1G							43047351750081
IBU 922-35K							430473517500S1 430473512600S1
BU 922-36I							430473512000S1 430473510700S1
O NAME CANYON 1-9							430473037800S1
O NAME CANYON 2-9							430473057800S1 430473150400S1
SO FEDERAL 1-12							430473150400S1 430473056000S1
ETE'S FLAT 1-1	<del></del>				JTU40736		430473055800S1
AGE HEN FEDERAL 1-6							430473038200S1
AGEBRUSH FEDERAL 1-8							430473038300\$1
HEEPHERDER FEDERAL 1-10							130473055900S1
OUTHMAN CANYON 01-05 FED							130473085600S1

Form 3160-5 (August 1999)

# DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

DUK	3. Lease Serial No.						
SUNDRY	MULTIPLE WELL	S- SEE ATTACHED					
Do not use this	6. If Indian, Allottee	or Tribe Name					
abandoned well.							
	7. If Unit or CA/Agr	eement, Name and/or No.					
SUBMIT IN TRIPL	MULTIPLE WELL	S- SEE ATTACHED					
1. Type of Well							
Oil Well X Gas Well	Other			8. Well Name and N	0.		
2. Name of Operator		S- SEE ATTACHED					
WESTPORT OIL & GAS CO	9. API Well No.						
3a. Address		S- SEE ATTACHED					
1368 SOUTH 1200 EAST, V	ERNAL, UTAH 84078	435-781-7060		10. Field and Pool, or			
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	on)			S- SEE ATTACHED		
MULTIPLE WELLS- SEE AT	TACHED			11. County or Parish,	State		
				UINTAH COUNT	Y, UTAH		
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATURE	OF NOTICE, R	EPORT, OR OTHER	DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize	Deepen	Production	( = ) <u>=</u>	Vater Shut-Off.		
	Alter Casing	Fracture Treat	Reclamation	70000	Vell Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplet	_	Other		
	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporari	ly Abandon			
Final Abandonment Notice	oosai						

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas Company rescinds any previously approved disposal sites and proposes that any produced water from the attached list of wells on Exhibit A will be contained in a water tank and will then be hauled by truck to one of the following pre-approved disposal sites: Dalbo, Inc. Disposal Pit; RNI Disposal Pit, Sec. 5-T9S-R22E; Ace Oilfield Disposal, Sec. 2-T6S-R20E; Southman Canyon #3 SWD, Sec. 15-T10S-R23E, API No. 43047158800000S1 CIGE 9 SWD, Sec. 36-T9S-R22E; and Dirty Devil Federal 14-10 SWD, Sec. 10-T9S-R24E, API No. 430473056600S1.

		Div. 2004
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  DEBRA DOMENICI	Title	DIV. OF OIL, GAS & MINING
Signature Delra Domenica	Date	July 22, 2004
THIS SPACE	E FOR FEDERAL C	OR STATE USE
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not certify that the applicant holds legal or equitable title to those rights in the subwhich would entitle the applicant to conduct operations thereon.	oject lease	
Tide 10 II C. C. Castina 1001 males it a sping for any pargon known	wingly and willfully	to make to any department or agency of the United States any

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make Accepted by the

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Utah Division of Oil, Gas and Mining FOR RECORD ONLY

	LEGALS			S	·		
WELL	SEC	TWN	RGE	QTR/QTR	STF LEASE NO	CA NUMBER	API NO
SOUTHMAN CANYON 04-04	4	108	23E	NWSE	UTU33433	UTU33433	430473063200S1
SOUTHMAN CANYON 04-05	5	108	23E_	NESE	UTU33433	UTU33433	430473063300\$1
SOUTHMAN CANYON 09-03M	9	10S	23E_	SWSW	UTU37355	UTU37355	430473254000\$1
SOUTHMAN CANYON 09-04J	9	108	23E	NWSE	UTU37355	UTU37355	430473254100\$1
SOUTHMAN CANYON 31-01-L	31	098	23E	NWSW	UTU33433	UTU74898	430473254300S1
SOUTHMAN CANYON 31-02X	31	09\$	23E_	NWNW	UTU33433	UTU33433	430473489800S1
SOUTHMAN CANYON 31-03	31	09 <b>S</b>	23E	SENW	UTU33433	UTU33433	430473472600S1
SOUTHMAN CANYON 31-04	31	098	23E	SESW	UTU33433		430473472700S1
SOUTHMAN CANYON 923-31B	31	098	23E	NWNE	U-33433	UTU33433	430473515000S1
SOUTHMAN CANYON 923-31J	31	09\$	23E	NWSE	U-33433	UTU33433	430473514900S1
SOUTHMAN CANYON 923-31P	31	098	23E	SESE	U-33433		430473528800\$1
SOUTHMAN CANYON SWD #3	15	108	23E	NESE	UTU-38427		430471588000S1
WHITE RIVER 1-14	14	108	23E	NENW	UTU38427	UTU38427	430473048100S1

# EXHIBIT B PITS TO BE RECLAIMED IN 2004

	LEGALS						
WELL	SEC	TWN	RGE	QTR/QTR	STF LEASE NO	CA NUMBER	API NO
CIGE 008	35	098	22E	SWSE	UTU010954A	891008900A	430473042700S1
CIGE 062D	36	09S	22E	NWSW	ML22650	891008900A	430473088500S1
CIGE 153	35	09S	22E	SESW	UTU010954A	891008900A	430473206700S1

# EXHIBIT C PITS TO BE RECLAIMED BY SEPTEMBER, 2008

	LEGALS						
WELL	SEC	TWN	RGE	QTR/QTR	STF LEASE NO	CA NUMBER	API NO
CIGE 008	35	098	22E	SWSE	UTU010954A	891008900A	430473042700S1
CIGE 009	36	098	22E	NWSE	ML22650	891008900A	430473041900S1
CIGE 010	2	10S	22E	NWSE	ML22651	891008900A	430473042500S1
CIGE 031	1	10S	22E	SWNW	U011336	891008900A	430473051100S1
CIGE 062D	36	09S	22E	NWSW	ML22650	891008900A	430473088500S1
CIGE 067A	2	10S	22E	NENE	ML22651	891008900A	430473093800S1
CIGE 068D	35	09S	22E	NWSW	UTU010954A	891008900A	430473095100S1
CIGE 089D	34	09S	22E	SENE	UTU0149077	891008900A	430473114600S1
CIGE 105D	1	10S	22E	NENW	U011336	891008900A	430473175800S1
CIGE 118	35	09S	22E	NESE	UTU010954A	891008900A	430473202500S1
CIGE 144	2	10S	22E	SWNE	ML22651	891008900A	430473202200S1
CIGE 153	35	09S	22E	SESW	UTU010954A	891008900A	430473206700S1
CIGE 161	2	10S	22E	SESE	ML22651	891008900A	430473216800S1
CIGE 162	36	09S	22E	SESE	ML22650	891008900A	430473216400S1
NBU 024N2	12	10S	22E	SESE	U01197A	891008900A	430473053500S1
NBU 038N2	13	10S	22E	NWSW	U06512	891008900A	430473053600S1

	Ţ	L	EGAL	S	]		
WELL	SEC	TWAL	PGE	QTR/QTR	STF LEASE NO	CA NUMBER	API NO
BONANZA 04-06	4	108	23E	NESW	U-33433	UTU33433	430473475100S1
BONANZA 06-02	6	108	23E	NESW	UTU38419	UTU38419	430473484300S1
BONANZA 08-02	8	108	23E	SESE	UTU37355	UTU37355	430473408700S1
BONANZA 08-03	8	108	23E	NWNW	U-37355	UTU37355	430473477000S1
BONANZA 09-05	9	108	23E	SESW	U-37355	UTU37355	430473486600S1
BONANZA 09-06	9	108	23E	NWNE	U-37355	UTU37355	430473477100S1
BONANZA 10-02	10	108	23E	NWNW	U72028	UTU80201	430473470400\$1
BONANZA 10-03	10	108	23E	NWNE	UTU38261	CR-5	430473472800 <b>S</b> 1
BONANZA 10-04	10	10S	23E	SENE	UTU40736	CR-5	430473477200 <b>S</b> 1
BONANZA 1023-2A	2	108	23E	NENE	ML47062		430473534700S1
BONANZA 1023-2C	2	108	23E	NENW	ML47062		430473534600S1
BONANZA 1023-2E	2	108	23E	SWNW	ML47062		430473534500\$1
BONANZA 1023-4E	4	108	23E	SWNW	U-33433		43047353920S1
BONANZA 1023-6C	6	108	23E	NENW	U-38419	UTU38419	430473515300 <b>S</b> 1
BONANZA 1023-7B	7	108	23E	NWNE	U-38420	UTU38420	430473517200 <b>S</b> 1
BONANZA 1023-7L	7	108	23E	NWSW	U-38420		430473528900S1
BONANZA 11-02	11	108		SWNW	UTU38425	CR-23	430473477300S1
BONANZA FEDERAL 03-15	15	108		NENW	UTU38428	UTU38428	430473127800S1
CANYON VIEW FEDERAL 1-18	18	108	23E	SENW	UTU38421	UTU38421	430473037900S1
CIGE 008	35	098		SWSE	UTU010954A	891008900A	430473042700S1
CIGE 009	36	098		NWSE	ML22650	891008900A	430473041900S1
CIGE 010	2	108		NWSE	ML22651	891008900A	430473042500S1
CIGE 031	1	10S		SWNW	U011336	891008900A	430473051100S1
CIGE 062D	36				ML22650	891008900A	430473088500S1
CIGE 067A	2			NENE	ML22651	891008900A	430473093800S1
CIGE 068D	35			NWSW	UTU010954A	891008900A	430473095100S1
CIGE 089D					UTU0149077	891008900A	430473114600S1
CIGE 105D					U011336	891008900A	430473175800S1
CIGE 118					UTU010954A	891008900A	430473202500S1
CIGE 144					ML22651	891008900A	430473202200\$1
CIGE 147					ML22650	891008900A	430473202000\$1
CIGE 153					UTU010954A	891008900A	430473206700S1
CIGE 161					ML22651	891008900A	430473216800S1
CIGE 162					ML22650	891008900A	430473216400S1
CIGE 186					UTU010954A	891008900A	430473259000S1
CIGE 193					UTU010954A	891008900A	430473297300S1
CIGE 194					U011336	891008900A	43047329320081
CIGE 195					ML22651	891008900A	430473279700S1
CIGE 212					UTU0149077	891008900A	430473293800S1 430473286800S1
CIGE 221	22				ML22650	891008900A	
CIGE 222					ML22650 U011336	891008900A 891008900A	430473286900S1 430473298300S1
CIGE 223 CLIFF EDGE 1-15	<u> </u>				UTU38427	UTU38427	430473296300S1
CROOKED CYN FED 1-17					UTU37355		430473036900S1
FLAT MESA FEDERAL 1-7					UTU38420	UTU38420	430473036500S1
FLAT MESA FEDERAL 2-7					UTU38420	UTU38420	430473054500 <b>S</b> 1
JACK RABBIT 1-11					UTU38425	CR-23	430473042300S1
LOOKOUT POINT STATE 1-16					ML22186A		430473054400S1
NBU 024N2					U01197A		430473053500S1
NBU 038N2					U06512		430473053600S1
NBU 1022-1G							430473517500S1
NBU 922-35K							430473512600S1
NBU 922-36I	<del></del>						430473510700S1
NO NAME CANYON 1-9							430473037800S1
NO NAME CANYON 2-9						UTU37355	430473150400S1
NSO FEDERAL 1-12						CR-22	430473056000\$1
PETE'S FLAT 1-1					UTU40736		430473055800S1
SAGE HEN FEDERAL 1-6						CR-3	430473038200S1
						UTU37355	430473038300S1
SAGEBRUSH FEDERAL 1-8					J . J U . U U U		
SAGEBRUSH FEDERAL 1-8 SHEEPHERDER FEDERAL 1-10					JTU38424	CR-5	430473055900S1

Form 3 160-5 (August 1999)

# DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

U-38419

Date

### SUNDRY NOTICES AND REPORTS ON WELLS

0 1 5 Do not use this abandoned well.	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPL	7. If Unit or CA/Agreement, Name and/or No.		
I. Type of Well  Oil Well  Gas Well	Other		8. Well Name and No.
2. Name of Operator			BONANZA 1023-6C
WESTPORT OIL & GAS CO	OMPANY LP.		9. API Well No.
3a. Address		3b. Phone No. (include area code)	43-047-35153
1368 SOUTH 1200 EAST \	/ERNAL, UT 84078	(435) 781-7024	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,			BONANZA
	_		11. County or Parish, State
NENW SECTION 6-T10S-R	23E 909'FNL & 1971'I	FWL	UINTAH, UTAH
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTIO	
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Attachment that the site is ready for fin.  1/14/05: RU PMP & LINES F.	ally or recomplete horizontally, girk will be performed or provide operations. If the operation resupendonment Notices shall be file all inspection.	Fracture Treat Reclamate New Construction Recomplement Plug and Abandon Temporate Plug Back Water Didetails, including estimated starting date of the Bond No. on file with BLM/BIA. Requists in a multiple completion or recompletion donly after all requirements, including recompletion of the No. on the Without Plug Bland Plug Blan	other MAINTENANCE  Tily Abandon sposal  Tany proposed work and approximate duration thereof. The vertical depths of all pertinent markers and zones. The vertical depths of all pertinent markers and
		1H W/22 JTS 2 3/8" J-55 TBG	
		T TO POOH SB 243 JTS TBG IA FOUND SCALE IN BTM JT	
		TO RIH. OPEN WL KILL WL	
		U TBG HANGER & LAND TBG	
NDBOP NUWH RDMO TURI			9 WEOT @1594.
NDDO! NOW!! NDWO FOR	IV TO TROBOOTION C	N 1717703.	DECEMEN
			RECEIVED
			APR 1 9 2005
14. I hereby certify that the foregoing	is true and correct		
Name (Printed/Typed)		Title	DIV. OF OIL, GAS & MINING
Sheila Upchegø	77	Regulatory Analyst	. 4
TIWA MAN	KUM	April 12, 2005	
	THIS SPACE	FOR FEDERAL OR STATE USE	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

# Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

# ROUTING 1. DJJ 2. CDW

## X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:	1/6/2006
FROM: (Old Operator):	TO: ( New Operator):
N2115-Westport Oil & Gas Co., LP	N2995-Kerr-McGee Oil & Gas Onshore, LP
1368 South 1200 East	1368 South 1200 East
Vernal, UT 84078	Vernal, UT 84078
Phone: 1-(435) 781-7024	Phone: 1-(435) 781-7024
CA No.	Unit:
WELL NAME SEC TWN R	NG API NO ENTITY LEASE WELL WELL
	NO TYPE TYPE STATUS
OPERATOR CHANGES DOCUMENTATION	
Enter date after each listed item is completed	
1. (R649-8-10) Sundry or legal documentation was received from	the <b>FORMER</b> operator on: 5/10/2006
2. (R649-8-10) Sundry or legal documentation was received from	
3. The new company was checked on the <b>Department of Comm</b> e	
	ES Business Number: 1355743-0181
4b. If NO, the operator was contacted contacted on:	
5a. (R649-9-2)Waste Management Plan has been received on:	IN PLACE
5b. Inspections of LA PA state/fee well sites complete on:	n/a
5c. Reports current for Production/Disposition & Sundries on:	ok
6. Federal and Indian Lease Wells: The BLM and or the	ne BIA has approved the merger, name change,
or operator change for all wells listed on Federal or Indian leas	
7. Federal and Indian Units:	
The BLM or BIA has approved the successor of unit operator	
8. Federal and Indian Communization Agreements	
The BLM or BIA has approved the operator for all wells liste	
• • • • • • • • • • • • • • • • • • • •	e Division has approved UIC Form 5, Transfer of Authority to
Inject, for the enhanced/secondary recovery unit/project for the	e water disposal well(s) listed on:
DATA ENTRY:	
1. Changes entered in the Oil and Gas Database on:	5/15/2006
<ul><li>2. Changes have been entered on the Monthly Operator Change</li><li>3. Bond information entered in RBDMS on:</li></ul>	
4. Fee/State wells attached to bond in RBDMS on:	<u>5/15/2006</u> 5/16/2006
5. Injection Projects to new operator in RBDMS on:	3/10/2000
6. Receipt of Acceptance of Drilling Procedures for APD/New on	: n/a Name Change Only
BOND VERIFICATION:	
1. Federal well(s) covered by Bond Number:	CO1203
2. Indian well(s) covered by Bond Number:	RLB0005239
3. (R649-3-1) The NEW operator of any fee well(s) listed covered	d by Bond Number RLB0005236
a. The <b>FORMER</b> operator has requested a release of liability from	their bond on: n/a rider added KMG
The Division sent response by letter on:  LEASE INTEREST OWNER NOTIFICATION:	
4. (R649-2-10) The <b>FORMER</b> operator of the fee wells has been of	contacted and informed by a letter from the Division
of their responsibility to notify all interest owners of this change	on: 5/16/2006
COMMENTS:	

\* Form 3160-5 (August 1999)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

### MULTIPLE LEASES

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter ar

abandoned well. Use Form 3160-3 (APD) for such proposals

6. If Indian, Allottee or Tribe Name

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SUBMIT IN TRIPL	ICATE – Other instru	7. If Unit or CA/Agreement, Name and/or No.								
1. Type of Well		······································		-						
Oil Well X Gas Well	Other	8. Well Name a	and No.							
2. Name of Operator				MUTIPLE	MUTIPLE WELLS					
KERR-McGEE OIL & GAS (	DNSHORE LP	9. API Well No								
3a. Address										
1368 SOUTH 1200 EAST V		(435) 781-7024		10. Field and Poo	ol, or Exploratory Area					
4. Location of Well (Footage, Sec.,	1., R., M., or Survey Descripti	ion)		11 G	' I. O					
SEE ATTACHED				11. County or Pa	irish, State					
GLE ATTACHED				UINTAH COI	UNTY, UTAH					
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, I	REPORT, OR OT	HER DATA					
TYPE OF SUBMISSION		Т	YPE OF ACTIO	N						
Notice of Intent	Acidize	Deepen		n (Start/Resume)	Water Shut-Off					
Subsequent Report	Poort Alter Casing Fracture Treat Reclamation Well Integrity  Casing Repair New Construction Recomplete Other CHANG  Change Plans Plug and Abandon Temporarily Abandon OPERATOR									
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dis		OI LIVITOR					
14. I hereby certify that the foregoin Name (Printed/Typed)	T KERR-McGEE OIL 8 CHED WELL LOCATIONSHORE LP, IS RES E OPERATIONS CON IF UTAH NATIONWIDE ONO = CO/203	& GAS ONSHORI ONS. EFFECTIV PONSIBLE UND IDUCTED UPON E BOND NO. RLE 3	E LP, IS CONS E JANUARY E ER TERMS AI LEASE LAND 30005237. APPROVE COLLINE IVISION OF OIL,	SIDERED TO E 5, 2006. ND CONDITIO	BETHE RECEIVE  INS MAY 1 0 200  VERAGE  O 100  O 10	6				
RANDY BAYNE		DRILLING MA	ANAGER							
Signature // Sayne										
	THIS SPAC	E FOR FEDERAL OF	R STATE USE							
Approved by		Title		Date						
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to conduc	itable title to those rights in the sult operations thereon.	bject lease								
Title 18 U.S.C. Section 1001, make	it a crime for any person known	owingly and willfully	to make to any dep	partment or agency	of the United States any					

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3 160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

**BUREAU OF LAND MANAGEMENT** 

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

Lease Serial No.

<b>IMULTI</b>	PLE L	EASES
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SUNDRY	MULTIPLE LEASES						
Do not use this	6. If Indian,	Allottee or Tribe Name					
abandoned well.	Use Form 3160-3 (APD	) for such proposa	ils.		CA/Agreement, Name and/or No.		
SUBMIT IN TRIPL	SUBMIT IN TRIPLICATE – Other instructions on reverse side						
I. Type of Well			<del></del>	-			
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2. Name of Operator			·	MUTIPLE	EWELLS		
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3a. Address							
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4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	on)					
055 15510155				11. County or	Parish, State		
SEE ATTACHED				UINTAH C	DUNTY, UTAH		
12. CHECK APP	PROPRIATE BOX(ES) TO	INDICATE NATURE	OF NOTICE R	EPORT OR C	THER DATA		
TYPE OF SUBMISSION	T		PE OF ACTION		THERDATA		
	<b>—</b>		<del></del>				
Notice of Intent	Acidize  Alter Casing	Deepen Fracture Treat	Production Reclamation	(Start/Resume)	Water Shut-Off		
Subsequent Report	Casing Repair	New Construction			Well Integrity  Other CHANGE OF		
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ONOTIONE EF.	APPR	ROVED 5	16106		Pro		
	C <sub>2</sub>		A A	*******	RECEIVED		
	CU Division	ulene Rus	sell		MAY 1 0 2006		
	Earlene	of Oil, Gas and N Russell, Engineeri	ing Technicies		7 17 1 0 2000		
14. I hereby certify that the foregoin			restition	<u> </u>	V OF OIL, GAS & MINING		
Name (Printed/Typed)	g is true and correct	Title					
BRAD LANEY		ENGINEERING	G SPECIALIS	Т			
Signature		Date May 9, 2006					
	THIS SPACE	E FOR FEDERAL OR	STATE USE				
Approved by		Title		Date			
Grad Janus				5-9	-06		
Conditions of approval, if any, are attacked certify that the applicant holds legal of equ which would entitle the applicant to conduc	itable title to those rights in the sub	warrant or Office oject lease	/				
Title 18 U.S.C. Section 1001, make false, fictitious or fraudulent stateme	it a crime for any person knownts or representations as to any	owingly and willfully to y matter within its jurisd	make to any depliction.	artment or ageno	y of the United States any		



## **United States Department of the Interior**

BUREAU OF LAND MANAGEMENT Colorado State Office 2850 Youngfield Street Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM) 3106 COC017387 et. al.

March 23, 2006

#### NOTICE

Kerr-McGee Oil & Gas Onshore L.P. 1999 Broadway, Suite 3700 Denver, CO 80202

conversion:

Oil & Gas

Merger/Name Change - Recognized

## On February 28, 2006 this office received acceptable evidence of the following mergers and name

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell Martha L. Maxwell Land Law Examiner Fluid Minerals Adjudication

#### Attachment:

List of OG Leases to each of the following offices:
MMS MRM, MS 357B-1
WY, UT, NM/OK/TX, MT/ND, WY State Offices
CO Field Offices
Wyoming State Office
Rider #1 to Bond WY2357
Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



# United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
http://www.blm.gov

IN REPLY REFER TO: 3106 (UT-922)

March 27, 2006

#### Memorandum

To:

Vernal Field Office

From:

Chief, Branch of Fluid Minerals

Subject:

Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of Fluid Minerals

#### Enclosure

Approval letter from BLM COSO (2 pp)

ĊC:

MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225

State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114

Teresa Thompson

Joe Incardine

Connie Seare

Dave Mascarenas

Susan Bauman

MAR 2 8 2006

EMOFOL, CACALINA

# Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

# ROUTING 1. DJJ 2. CDW

## X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:	1/6/2006
FROM: (Old Operator):	TO: ( New Operator):
N2115-Westport Oil & Gas Co., LP	N2995-Kerr-McGee Oil & Gas Onshore, LP
1368 South 1200 East	1368 South 1200 East
Vernal, UT 84078	Vernal, UT 84078
Phone: 1-(435) 781-7024	Phone: 1-(435) 781-7024
CA No.	Unit:
WELL NAME SEC TWN R	NG API NO ENTITY LEASE WELL WELL
	NO TYPE TYPE STATUS
OPERATOR CHANGES DOCUMENTATION	
Enter date after each listed item is completed	
1. (R649-8-10) Sundry or legal documentation was received from	the <b>FORMER</b> operator on: 5/10/2006
2. (R649-8-10) Sundry or legal documentation was received from	
3. The new company was checked on the Department of Commo	
	ES Business Number: 1355743-0181
4b. If NO, the operator was contacted contacted on:	<del></del>
5a. (R649-9-2)Waste Management Plan has been received on:	IN PLACE
5b. Inspections of LA PA state/fee well sites complete on:	n/a
5c. Reports current for Production/Disposition & Sundries on:	ok
6. Federal and Indian Lease Wells: The BLM and or th	ie BIA has approved the merger, name change,
or operator change for all wells listed on Federal or Indian leas	
7. Federal and Indian Units:	
The BLM or BIA has approved the successor of unit operator	
8. Federal and Indian Communization Agreements	
The BLM or BIA has approved the operator for all wells liste	
9 7	e Division has approved UIC Form 5, Transfer of Authority to
Inject, for the enhanced/secondary recovery unit/project for the	e water disposal well(s) listed on:
DATA ENTRY:	
1. Changes entered in the Oil and Gas Database on:	5/15/2006
<ul><li>2. Changes have been entered on the Monthly Operator Change</li><li>3. Bond information entered in RBDMS on:</li></ul>	
4. Fee/State wells attached to bond in RBDMS on:	<u>5/15/2006</u> 5/16/2006
5. Injection Projects to new operator in RBDMS on:	3/10/2000
6. Receipt of Acceptance of Drilling Procedures for APD/New on	n/a Name Change Only
BOND VERIFICATION:	
1. Federal well(s) covered by Bond Number:	CO1203
2. Indian well(s) covered by Bond Number:	RLB0005239
3. (R649-3-1) The NEW operator of any fee well(s) listed covered	d by Bond Number RLB0005236
a. The <b>FORMER</b> operator has requested a release of liability from	their bond on:n/arider added KMG
The Division sent response by letter on:  LEASE INTEREST OWNER NOTIFICATION:	
	antacted and informed by a letter form it. District
4. (R649-2-10) The <b>FORMER</b> operator of the fee wells has been of their responsibility to notify all interest owners of this change	on: 5/16/2006
COMMENTS:	3/10/2000

\* Form 3160-5 (August 1999)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

### MULTIPLE LEASES

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter ar

abandoned well. Use Form 3160-3 (APD) for such proposals

6. If Indian, Allottee or Tribe Name

	Use Form 3160-3 (APD)	6. If Indian, Allottee or Tribe Name								
SUBMIT IN TRIPL	ICATE – Other instru	7. If Unit or CA/Agreement, Name and/or No.								
1. Type of Well		······································		-						
Oil Well X Gas Well	Other	8. Well Name a	and No.							
2. Name of Operator				MUTIPLE	MUTIPLE WELLS					
KERR-McGEE OIL & GAS (	DNSHORE LP	9. API Well No								
3a. Address										
1368 SOUTH 1200 EAST V		(435) 781-7024		10. Field and Poo	ol, or Exploratory Area					
4. Location of Well (Footage, Sec.,	1., R., M., or Survey Descripti	ion)		11 G	' I. O					
SEE ATTACHED				11. County or Pa	irish, State					
GLE ATTACHED				UINTAH COI	UNTY, UTAH					
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, I	REPORT, OR OT	HER DATA					
TYPE OF SUBMISSION		Т	YPE OF ACTIO	N						
Notice of Intent	Acidize	Deepen		n (Start/Resume)	Water Shut-Off					
Subsequent Report	Poort Alter Casing Fracture Treat Reclamation Well Integrity  Casing Repair New Construction Recomplete Other CHANG  Change Plans Plug and Abandon Temporarily Abandon OPERATOR									
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dis		OI LIVITOR					
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RANDY BAYNE		DRILLING MA	ANAGER							
Signature // Sayne										
	THIS SPAC	E FOR FEDERAL OF	R STATE USE							
Approved by		Title		Date						
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to conduc	itable title to those rights in the sult operations thereon.	bject lease								
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false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3 160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

**BUREAU OF LAND MANAGEMENT** 

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

Lease Serial No.

<b>IMULTI</b>	PLE L	EASES
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SUNDRY	MULTIPLE LEASES						
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SUBMIT IN TRIPL	SUBMIT IN TRIPLICATE – Other instructions on reverse side						
I. Type of Well			<del></del>	-			
Oil Well X Gas Well	8. Well Name	e and No.					
2. Name of Operator			·	MUTIPLE	EWELLS		
WESTPORT OIL & GAS CO	OMPANY L.P.			9. API Well 1			
3a. Address							
1368 SOUTH 1200 EAST \	10. Field and I	ool, or Exploratory Area					
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	on)					
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	<b>—</b>		<del></del>				
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	C <sub>2</sub>		A A	*******	RECEIVED		
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	Earlene	of Oil, Gas and N Russell, Engineeri	ing Technicies		7 17 1 0 2000		
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Name (Printed/Typed)	g is true and correct	Title					
BRAD LANEY		ENGINEERING	G SPECIALIS	Т			
Signature		Date May 9, 2006					
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Approved by		Title		Date			
Grad Janus				5-9	-06		
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## **United States Department of the Interior**

BUREAU OF LAND MANAGEMENT Colorado State Office 2850 Youngfield Street Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM) 3106 COC017387 et. al.

March 23, 2006

#### NOTICE

Kerr-McGee Oil & Gas Onshore L.P. 1999 Broadway, Suite 3700 Denver, CO 80202

conversion:

Oil & Gas

Merger/Name Change - Recognized

## On February 28, 2006 this office received acceptable evidence of the following mergers and name

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/s/Martha L. Maxwell Martha L. Maxwell Land Law Examiner Fluid Minerals Adjudication

#### Attachment:

List of OG Leases to each of the following offices:
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WY, UT, NM/OK/TX, MT/ND, WY State Offices
CO Field Offices
Wyoming State Office
Rider #1 to Bond WY2357
Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



# United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
http://www.blm.gov

IN REPLY REFER TO: 3106 (UT-922)

March 27, 2006

#### Memorandum

To:

Vernal Field Office

From:

Chief, Branch of Fluid Minerals

Subject:

Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of Fluid Minerals

#### Enclosure

Approval letter from BLM COSO (2 pp)

ĊC:

MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225

State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114

Teresa Thompson

Joe Incardine

Connie Seare

Dave Mascarenas

Susan Bauman

MAR 2 8 2006

EMOFOL, CACALINA

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: July 31, 2010

5. Lease Serial No.

#### WELL COMPLETION OR RECOMPLETION REPORT AND LOG

											UTU.	-3841	9	
la. Type of b. Type of		Oil V	Vell Well	Gas Well Work Over	Dry Deepen D	Other Plug Back	☐ Diff	Resvr.			6. If I	índian,	Allottee or	Tribe Name
									7. Un	7. Unit or CA Agreement Name and No.				
2. Name of KERR Mc	Operator GEE OIL 8	GAS ON	ISHORI	E LP									me and Well	No.
3. Address	1368 SOUTH	l 1200 EAST	VERNAL	, UTAH 84078			Phone N 35.781.7		ude area code	2)		I Well 7351		
4. Location	of Well (Re	port locati	on clearl	y and in accord	dance with Federa	l requiremen	ts)*						d Pool or Ex . BUTTES	ploratory
At surfac	e NE/N	W LOT. 3	. 909'F	NL, 1971'FW	/L								, R., M., on E or Area SEC	Block and 6, T10S, R23E
At top pro	od. interval r	eported bel	ow									-	or Parish	13. State
At total de	A		lie D			lic 5		1 . 1 .	0/01/0000				COUNTY	UT
14. Date Sp 10/28/200	3		1	ite T.D. Reache 7/2003			D & A		2/21/2003 Ready to Prod		5153	'GL	ons (Dr. RK	B, RT, GL)*
18. Total De	epth: MD TVI			19. Pl	A CONTRACTOR OF THE PARTY OF TH	VD 8669'			20. Depth B	idge Plu		MD VD		
21. Type E CBL-CCL-		er Mechani	cal Logs l	Run (Submit co	py of each)				22. Was wel Was DS Directio				Yes (Submi Yes (Submi Yes (Submi	t report)
400 TANKS / 10	SSW 534	en   12m2	Same 1	trings set in we	1 1 10000	Stage Ce	menter	No	of Sks. &	Slurr	y Vol.			
Hole Size	Size/Gra		(#/ft.)	Top (MD)	Bottom (MD)	Dep		Туре	of Cement		BL)	Cen	nent Top*	Amount Pulled
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7 7/8"	4 1/2 1-8		-		8757'	+		2375						
									0.5.41					
24. Tubing	Record											_		
Size	Depth S	Set (MD)	Packer	Depth (MD)	Size	Depth Set	(MD)	Packer	Depth (MD)	Siz	ze	Dept	th Set (MD)	Packer Depth (MD)
2 3/8" 25. Produci	7988' ng Intervals					26. Per:	foration F	Record						1
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C)	LINDL	,	002	- 1	0000	0021-00	00		0.00		100		I CI LIV	
D)														
27. Acid, F	racture, Trea		nent Squ	eeze, etc.			Α	mount	and Type of M	/aterial		_		
4837'-858			PM	P 113 BBLS	LIGHTNING 15	GEL & 132			- Aut					
6921'-858	8'		PM	P 6277 BBLS	S LIGHTNING 1	7 & 20 GEL	_ & 673,	389# 2	0/40 MESH	SD				
			+							_				
28. Product				yy										
Date First Produced	Test Date	Hours Tested	Test Product	Oil ion BBL		Vater BBL	Oil Grav Corr. AF		Gas Gravity	Pro	duction Me	ethod		
12/21/03	12/28/03	24`	<b> </b>	0	2013	220				FL.	OWS FR	OM V	VELL	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL		Vater BBL	Gas/Oil Ratio		Well Stat	us				
26/64	SI 358#	923#		0		220	reactio		PRODU	ICING (	GAS WEL	Ļ		
28a. Produc					2010									
Date First Produced	Test Date	Hours Tested	Test Product	Oil ion BBL	1100	Vater BBL	Oil Grav Corr. AF		Gas Gravity	Pro	duction Me	thod		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL		Vater BBL	Gas/Oil Ratio		Well Stat	us	The second second	RE	CEIV	ED
				<b>-</b>							lo:	DE	C 0 8 2	nna

28b. Production - Interval C										
Date First		Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced	1050 5410	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	r roduction type and	
		1	-							
O1 1	TT1 T	0	24.44	0.1			0 (07	777 11 0		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/OiI Ratio	Well Status	5	
3126	SI	11055.	Kale	DDL	WICF	BBL	Ratio			
	J.		-							
28c. Produ	uction - Inte	rval D	·-··			L				
		Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	*
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
			-							
Choke	Tbg. Press.	Coo	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status		<del> </del>
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio	Well Status	\$	
0120	SI SI	1 1055.		DDL	14101	DDL	Tano			
			-							
29. Dispos	sition of Ga	s (Solid, us	sed for fuel, ve	ented, etc.)		L	·			
-										
SOLD		<u>.                                    </u>								
30. Sumn	nary of Porc	ous Zones	(Include Aqu	ifers):				31. Forma	ation (Log) Markers	
Show	in morton	t zonec of	nordsity and a	ontants the	reof: Cored	intervals and all	l drill-stem tests,			
includi	ng denth int	erval teste	porosity and c	ontents int	olonen flow	ing and shut-in	nreceures and			
recove		ici vai iesie	d, cusinon use	ou, mine to	or open, now	mg and snut-m	pressures and			
										Тор
For	nation	Top	Bottom		Des	criptions, Conte	ents, etc.		Name	
			İ							Meas. Depth
					٠					
			ŀ							
WASATCH		4837'								
MECAVEDI	D.E.	6921'								
MESAVERI	DE	0921								
		1								
				ł				ĺ		
32. Addit	ional remarl	ks (include	plugging pro	cedure):						
						•				
22 Indice	ata which its	me have h	nean attached l	w placing	a chacle in th	e appropriate bo				
ירר. זוועונג	are willelf lit	ans nave D	non attached (	y placing	a Chick III III	appropriate 00	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
☐ Ele	ctrical/Mech	anical Logs	s (1 full set req	'd.)		Geologic Repor	rt 🔲 DST	Report	☐ Directional Survey	
_		_	•	•					_ ,	
Sun	ury Notice f	or plugging	g and cement ve	ennication	<u>L</u>	Core Analysis	Othe	91		
34. I here	by certify th	at the fore	going and att	ached info	mation is co	mplete and corre	ect as determined	from all available	e records (see attached instructions)*	*
						```				
N	lame (please	prim)	HEILA UPC	2000)	- 111	111	Title REGUL	_ATORY ANAI	LISI	<del></del>
.5	ignature		MI	Ms	1///	41	Date 12/03/2	008		
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false ficti	i.S.C. Section	on 1001 an	a 11tle 43 U.S tements or res	.C. Section	n 1212, make	it a crime for an natter within its	ny person knowing invisdiction	giy and willfully	to make to any department or agenc	y of the United States any
iaise, nell	wous or mar	· · · · · · · · · · · · · · · · · · ·	COLLICITION OF TEL	,, osomiano.	io us io arry 1	**11111111111	Jan 10010110111	,		

(Continued on page 3) (Form 3160-4, page 2)

Form 3160-5 (August 2007)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Convert to Injection

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No. UTU-38419

Do not use this	NOTICES AND REPO form for proposals Use Form 3160-3 (A	ORTS ON WELLS to drill or to re-enter ar APD) for such proposa	ı İs.	6. If Indian, Allottee or	Tribe Name			
SUBM	IT IN TRIPLICATE – Othe	r instructions on page 2.		7. If Unit of CA/Agreen	ment, Name and/or No.			
1. Type of Well	Well Other			8. Well Name and No. BONANZA 1023-6C				
2. Name of Operator KERR McGEE OIL & GAS ONSHO	DRE LP			9. API Well No. 4304735153				
3a. Address 1368 SOUTH 1200 EAST VERNAL, UTAH 84	078	3b. Phone No. (include area co 435.781.7024	ode)	10. Field and Pool or Exploratory Area NATURAL BUTTES				
4. Location of Well (Footage, Sec., T NE/NW LOT 3, SEC. 6, T10S, R23E 909'FNL		i)	11. Country or Parish, State UINTAH COUNTY, UTAH					
12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATUR	E OF NOTIO	CE, REPORT OR OTHE	ER DATA			
TYPE OF SUBMISSION		T	YPE OF ACT	TION				
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	=	luction (Start/Resume)	Water Shut-Off Well Integrity			
Subsequent Report	Casing Repair Change Plans	☐ New Construction☐ Plug and Abandon	=	omplete porarily Abandon	Other COMMINGLE WASATCH AND MESAVERDE			
Final Abandonment Notice	Convert to Injection	Plug Back	Wat	er Disposal	AND WESAVERDE			

Final Abandonment Notice 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

THE OPERATOR REQUESTS AUTHORIZATION TO COMMINGLE THE EXISTING WASATCH AND MESAVERDE FORMATIONS. THE OPERATOR HAD PLACED THE SUBJECT WELL LOCATION ON PRODUCTION ON 12/21/2003.

COPY SENT TO OPERATOR

Date: 12.30.2008

Initials:

14. I hereby certify that the foregoing is true and correct.  Name (Printed/Typed)	THOU ATORY AND WOT
SHEILA UPCHEGO	Title REGULATORY ANALYST
Signature Mill Milliage	Date 12/03/2008
THIS SPACE FOR FEDE	RAL OR STATE OFFICE USE
Approved by	office OCCON Federal Approval Office OCCON Federal Approval Office OCCON Federal Approval Office OCCON Federal Approval Office OCCON Federal Approval Office OCCON Federal Approval Office OCCON Federal Approval Office OCCON Federal Approval Office OCCON Federal Approval Office OCCON Federal Approval Office OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCCON Federal OCC
Conditions of approval, if any, are attached. Approval of this notice does not warrant or co	ertify \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
that the applicant holds legal or equitable title to those rights in the subject lease which wo	uld Office Office Eederal Necessary U 0 2000
entitle the applicant to conduct operations thereon.	Doos , Landion 18 100
Chittle the appheatic to contact operation	7.00

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the contr fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* Cause 17 (Instructions on page 2)

Sundry Number: 17143 Approval of this: 43047351530000

Action is Necessary

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES		FORM 9					
	DIVISION OF OIL, GAS, AND MINI		5.LEASE DESIGNATION AND SERIAL NUMBER: U-38419					
SUND	RY NOTICES AND REPORTS O	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:					
Do not use this form for proposition hole depth, reenter plu DRILL form for such proposals.	sals to drill new wells, significantly deepen ex agged wells, or to drill horizontal laterals. Use	xisting wells below current e APPLICATION FOR PERMIT TO	7.UNIT or CA AGREEMENT NAME:					
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: BONANZA 1023-6C					
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONS	HORE, L.P.		9. API NUMBER: 43047351530000					
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 173779 1099 18th S	PHONE treet, Suite 600, Denver, CO, 80217 3779	NUMBER: 720 929-6515 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES					
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0909 FNL 1971 FWL			COUNTY: UINTAH					
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NENW Section: 06	IP, RANGE, MERIDIAN: 5 Township: 10.0S Range: 23.0E Meridian: S		STATE: UTAH					
11. CHE	CK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT,	OR OTHER DATA					
TYPE OF SUBMISSION		TYPE OF ACTION						
_	☐ ACIDIZE ☐	ALTER CASING	☐ CASING REPAIR					
Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	CHANGE TUBING	☐ CHANGE WELL NAME					
8/1/2011	☐ CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE					
SUBSEQUENT REPORT	☐ DEEPEN ☐	FRACTURE TREAT	☐ NEW CONSTRUCTION					
Date of Work Completion:	OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK					
	☐ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION					
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	✓ TEMPORARY ABANDON					
	☐ TUBING REPAIR	VENT OR FLARE	☐ WATER DISPOSAL					
DRILLING REPORT Report Date:	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION					
керогі расе:	☐ WILDCAT WELL DETERMINATION ☐	OTHER	OTHER:					
The operator reques location. The operat BONANZA 1023-60105, BONA	COMPLETED OPERATIONS. Clearly show all perting the authorization to temporarily about the proposes to temporarily about the following proposes to temporarily about the following proposes to temporarily about the following proposes to temporarily about the following proposes to temporarily about the following proposes the following proposes the following proposes the following proposes to temporarily about the following proposes to temporarily about the following proposes to temporarily about the following proposes to temporarily about the following proposes to temporarily about the following proposes to temporarily about the following proposes to temporarily about the following proposes to temporarily about the following proposes to temporarily about the following proposes to temporarily about the following proposes to temporarily about the following proposes to temporarily about the following proposes to temporarily about the following proposes the following proposes the following proposes the following proposes the following proposes the following proposes the following proposes the following proposes the following proposes the following proposes the following proposes the following proposes the following proposes the following proposes the following proposes the following proposes the following proposes the following proposes the following proposes the following proposes the following proposes the following proposes the following proposes the following proposes the following proposes the following proposes the following proposes the following proposes the following proposes the following proposes the following proposes the following proposes the following proposes the following proposes the following proposes the following proposes the following proposes the following proposes the following proposes the following proposes the following proposes the following proposes the following proposes the following proposes the following proposes the following proposes the following proposes the following proposes the f	abandon the subject well ndon the well to drill the owing wells: BONANZA L023-6D1AS, BONANZA see attached procedures.	Accepted by the Utah Division of Oil, Gas and Mining					
NAME (PLEASE PRINT) Gina Becker	<b>PHONE NUMBER</b> 720 929-6086	TITLE Regulatory Analyst II						
SIGNATURE		DATE						
N/A		8/1/2011						

Sundry Number: 17143 API Well Number: 43047351530000

Well Name: <u>BONANZA 1023-6C</u> 5/24/11

Surface Location: NENW Sec. 6, T10S, R23E

Uintah County, UT

**API:** 4304735153 **LEASE#:** U-38419

**ELEVATIONS:** 5153' GL 5168' KB

**TOTAL DEPTH:** 8757' **PBTD:** 8712'

**SURFACE CASING:** 9 5/8", 36# J/K-55 @ 1848'

**PRODUCTION CASING:** 4 1/2", 11.6#, M-80 @ 8757'

TOC @ Surface per CBL

PERFORATIONS: WASATCH 4837' – 5846'

MESAVERDE 6921' - 8565'

Tubular/Borehole	Drift	Collapse	Burst psi	Capacities						
	inches	psi		Gal./ft.	Cuft/ft.		Bbl./ft.			
2.375" 4.7# J-55 tbg.	1.901	8100	7700	0.1624	0.0	0.0217				
4.5" 11.6# N/M/I-80	3.875	6350	7780	0.6528	0.0	0.016				
9.625" 36# K-55	8.921	2020	3520	3.247	0	0.434				
Annular Capacities										
2.375" tbg. X 4 1/2" 11.	6# csg			0.4227	0.0565		0.0101			
4.5" csg X 9 5/8" 36# (	csg			2.227	0.2977		0.053			
4.5" csg X 7.875 borel	nole	1.704	0.2276		0.0406					
9 5/8" csg X 12 1/4" bo	orehole			2.3436	0.3132		0.0558			

#### **GEOLOGICAL TOPS:**

1365' Green River

4254' Wasatch

6534' Mesaverde

8504' Sego

8668' Buck Tongue

8700' Castlegate

## Recommended future action for disposition of well bore:

Temporarily abandon the wellbore during the drilling and completion operations of the BONANZA 1023-6C pad wells. Return to production as soon as possible once completions are done.

Sundry Number: 17143 API Well Number: 43047351530000

### BONANZA 1023-6C TEMPORARY ABANDONMENT PROCEDURE

#### **GENERAL**

- H2S MAY BE PRESENT. CHECK FOR H2S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- TREATED FRESH WATER WILL BE PLACED BETWEEN ALL PLUGS INSTEAD OF BRINE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDE. PREMIX 5 GALLONS PER 100 BBLS FLUID.
- NOTIFY BLM 24 HOURS BEFORE MOVING ON LOCATION.

#### **PROCEDURE**

Note: An estimated 24 sx Class "G" cement needed for procedure

- 1. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
- 2. RU WIRELINE. ENSURE WELLBORE IS CLEAN. A GPS READING WILL NEED TO BE TAKEN AT THE WELL SITE AND RECORDED IN OPENWELLS. PLEASE TAKE IT TO THE 6TH DECIMAL PLACE.
- 3. PLUG #1, ISOLATE MV/WAS PERFORATIONS (4837' 8565'): RIH W/ 4 ½" CBP. SET @ ~4790'. RELEASE CBP, PUH 10', BRK CIRC W/ FRESH WATER. PRESSURE TEST CASING TO 500 PSI. INFORM ENGINEERING IF IT DOESN'T TEST. DISPLACE A MINIMUM OF 8 SX/ 1.6 BBL/ 8.72 CUFT. ON TOP OF PLUG. PUH ABOVE TOC (~4690'). REVERSE CIRCULATE W/ TREATED FRESH WATER.
- 4. PLUG #2, PROTECT TOP OF WASATCH (4254'): PUH TO ~4360'. BRK CIRC W/ FRESH WATER. DISPLACE A MINIMUM OF 16 SX / 3.3 BBL / 18.3 CUFT AND BALANCE PLUG W/ TOC @ ~4150' (210' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED FRESH WATER.
- 5. LOWER WELLHEAD TO GROUND LEVEL TO ACCOMMODATE DRILLING OPS AND INSTALL MARKER PER BLM GUIDELINES.
- 6. RDMO. TURN OVER TO DRILLING OPERATIONS.

ALM 7/28/11

Sundry Number: 23244 API Well Number: 43047351530000

	STATE OF UTAH		FORM 9
ι	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND MII		5.LEASE DESIGNATION AND SERIAL NUMBER: U-38419
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	oposals to drill new wells, significantly reenter plugged wells, or to drill horizon n for such proposals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: BONANZA 1023-6C
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ON	ISHORE, L.P.		9. API NUMBER: 43047351530000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th	h Street, Suite 600, Denver, CO, 8021	<b>PHONE NUMBER:</b> 7 3779 720 929-0	9. FIELD and POOL or WILDCAT: 5MATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0909 FNL 1971 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 06 Township: 10.0S Range: 23.0E Mer	idian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
11/12/2011	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
 	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	✓ TEMPORARY ABANDON
☐ DRILLING REPORT	L TUBING REPAIR	☐ VENT OR FLARE ☐	☐ WATER DISPOSAL ☐
Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:
The operator has co the subject well I order to expand an the attached ch	COMPLETED OPERATIONS. Clearly show oncluded the temporary aba ocation on 11/12/2011. Thi ad drill the Bonanza 1023-60 oronological well history for	andonment operations on is well was plugged in C Pad wells. Please see details. Thank you.	
NAME (PLEASE PRINT) Jaime Scharnowske	<b>PHONE NUME</b> 720 929-6304	BER TITLE Regulartory Analyst	
SIGNATURE N/A		<b>DATE</b> 2/22/2012	

Sundry Number: 23244 API Well Number: 43047351530000

US ROCKIES REGION  Operation Summary Report											
Well: BONANZA 1023-6C Spud Date: 11/12/2003											
Project: UTAH-UINTAH Site: BC					)23-6C P	AD		Rig Name No: MILES 2/2, MILES 2/2			
Event: ABANDONMENT Start Da					)11			End Date: 11/12/2011			
Active Datum: G	L @5,152.99ı	usft (above Mean Sea	a	UWI: BO	ONANZA	1023-6C					
Date	Time Start-E	nd (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation			
11/11/2011	7:00 -	7:30 0.50	ABAND	48		Р		SCAN TBG			
11/12/2011	7:30 - 7:00 - 7:00 - 7:00	7:30 0.00 7:30 0.50	ABAND	31		P P		MIRU, BLOW DWN WELL, KILL WELL, NDWH, NU BOP'S, TEST BOP'S, UNLAND TBG, SCAN TBG OOH. 231 JTS, 154 JTS YELLOW BAND, 77 JTS RED BAND, RD PRS, SWIFN CEMENTING			
	7:30 -		ABAND	51		P		RU CUTTERS, PU GAUGE RING, TIH TO 4800, POOH, PU 8K CBP, TIH TO 4790', SET PLUG, RD CUTTERS, TIH TBG TO 4790', PSI TEST CSG 500#, RU PRO PETRO, ALL CEMENT CLASS G, YIELD 1.145, 4.9 GW/SX,15.8# DENISTY, CEMENT ON CBP,2.6 BBLS FRESH, 10 SX, 2 BBLS CEMENT, DISPLACE 1 BBL FRESH, 15 BBLS T-MAC, POOH TO 4367', SET 20 SX CEMENT PLUG, PUMP 2.6 BBLS FRESH, 20 SX, 4 BBLS CEMENT, 1 BBL FRESH, 14 BBLS T-MAC,POOH, LAYDWN TBG, ND BOP'S., CAP WELL, RDMO TO BON 1023-6F N 39 DEGREES 57' 16.5" W 109 DEGREES 21' 07.4" ELEV 5139'			

2/13/2012 1:13:31PM 1

SIAILOLOIAH	
DEPARTMENT OF NATURAL RESOURCES	s
DIVISION OF OIL, GAS AND MININ	G

<del></del>			ENTITY ACTION	FORM	·		** ***********************************			
)naratar:	KERR	McGEE OIL & GAS ON	ISHORE LP					2005		
Operator:		ox 173779	TOTIONE EI	Оре	erator Ac	count Nu	ımber: _	N 2995		
\ddress:	-			-						
	city DE			-						
	state C	0	<sub>zip</sub> 80217	_	P	hone Nu	mber:	(720) 929-6029		
<b>W</b>				_						
Weil 1 API Nu	mber	NA/AJI	Name	1 66		T =	<u> </u>			
See A		1		QQ	Sec	Twp	Rng	County		
		See Atchm	r		<u> </u>					
Action	Code	Current Entity Number	New Entity Number	S	pud Da	te		tity Assignment Effective Date		
		99999	19519				<u> </u>	1112012		
Commen	ts: Diagr	o ooo otteebee all all all		<u>.</u>			<u> </u>	1115015		
i - ve no		e see attachment with	list of Wells in the Pon	derosa Uı	nit.		513	30 12012		
WSM	1/177							30 10010		
Weii 2		·								
API Nu	mber	Well	Name	QQ	Sec	Twp	Rng	County		
Action	Code	Current Entity	New Entity	s	pud Dat	l	Fnt	tity Assignment		
		Number	Number	]	,		Effective Date			
				***************************************						
Comment	ts:									
				·						
Well 3										
API Nu	mber	Well	Name	QQ	Sec	Twp	Rng	County		
								×		
Action	Code	Current Entity	New Entity	-	pud Dat	·^	F"4	L		
		Number	Number	"	puu Dai	. <del>C</del>		ity Assignment Effective Date		
				<del>                                     </del>						
Comment										
	<del>-</del>									
TION CODE										
A - Estat	olish new e	ntity for new well (single v	well only)	Ca	ra Mahle	r				
B - Add :	new well to	existing entity (group or a	unit well)	Nam	e (Please	Print)				
C - Re-a:	ssign well t ssign well t	rom one existing entity to	another existing entity	<del></del>						
E - Other	r (Explain i	rom one existing entity to n 'comments' section)	RECEIVED		ature GULATO	DV ANA	I VOT	E/04/0040		
	, ,			Title		- AINA	LIJI	5/21/2012		
			MAV a 4 2042	11110				Date		

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well name	sec	twp	rng	api	entity	le	ease	well	stat	qtr_qtr	bhl	surf zone	a_stat	I_num	op_no
SOUTHMAN CANYON 31-3	31	090S	230E	4304734726	13717		1	GW	Р	SENW		1 WSMVD	P	U-33433	N2995
SOUTHMAN CANYON 31-4	31	090S	230E	4304734727	13742			GW	S	SESW		1 WSMVD	S	UTU-33433	N2995
SOUTHMAN CYN 31-2X (RIG SKID)	31	0908	230E	4304734898	13755		1	GW	Р	NWNW		1 WSMVD	Р	U-33433	N2995
SOUTHMAN CYN 923-31J	31	090S	230E	4304735149				GW	Р	NWSE		1 MVRD	Р	U-33433	N2995
SOUTHMAN CYN 923-31B	31	0908	230E	4304735150	<del></del>			GW	Р	NWNE		1 MVRD	Р	U-33433	N2995
SOUTHMAN CYN 923-31P	31	0908	230E	4304735288	14037			GW	Р	SESE		1 WSMVD	Р	UTU-33433	N2995
SOUTHMAN CYN 923-31H	31	090S	230E	4304735336	14157			GW	Р	SENE		1 WSMVD	Р	U-33433	N2995
SOUTHMAN CYN 923-310	31	090S	230E	4304737205			1	GW	Р	SWSE		1 MVRD	Р	UTU-33433	N2995
SOUTHMAN CYN 923-31K	31	090S	230E	4304737206	16503		1	GW	Р	NESW		1 WSMVD	Р	UTU-33433	N2995
SOUTHMAN CYN 923-31G	31	090S	230E	4304737208	16313		1	GW	Р	SWNE		1 WSMVD	Р	UTU-33433	N2995
SOUTHMAN CYN 923-31E	31	0908	230E	4304737209	16521		1	GW	Р	SWNW		1 WSMVD	Р	UTU-33433	N2995
SOUTHMAN CYN 923-31A	31	090S	230E	4304737210	16472		1	GW	Р	NENE		1 WSMVD	Р	UTU-33433	N2995
SOUTHMAN CYN 923-31C	31	090S	230E	4304737227	16522		1	GW	Р	NENW		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-1G	01	100S	230E	4304735512	14458		1	GW	Р	SWNE		1 WSMVD	Р	U-40736	N2995
BONANZA 1023-1A	01	100S	230E	4304735717	14526		1	GW	Р	NENE		1 WSMVD	Р	U-40736	N2995
BONANZA 1023-1E	01	100S	230E	4304735745	14524		1	GW	Р	SWNW		1 WSMVD	Р	U-40736	N2995
BONANZA 1023-1C	01	100S	230E	4304735754	14684		1	GW	Р	NENW		1 MVRD	Р	U-40736	N2995
BONANZA 1023-1K	01	100S	230E	4304735755	15403		1	GW	Р	NESW		1 MVRD	Р	U-38423	N2995
BONANZA 1023-1F	01	100S	230E	4304737379	16872		1	GW	Р	SENW		1 MVRD	Р	UTU-40736	N2995
BONANZA 1023-1B	01	100S	230E	4304737380	16733		1	GW	Р	NWNE		1 MVRD	Р	UTU-40736	N2995
BONANZA 1023-1D	01	100S	230E	4304737381	16873		1	GW	Р	NWNW		1 MVRD	Р	UTU-40736	N2995
BONANZA 1023-1H	01	100S	230E	4304737430	16901		1	GW	Р	SENE		1 MVRD	Р	UTU-40736	N2995
BONANZA 1023-1L	01	100S	230E	4304738300	16735		1	GW	Р	NWSW		1 MVRD	Р	UTU-38423	N2995
BONANZA 1023-1J	01	100S	230E	4304738302	16871		1	GW	Р	NWSE		1 MVRD	Р	UTU-40736	N2995
BONANZA 1023-1I	01	100S	230E	4304738810	16750		1	GW	Р	NESE		1 MVRD	Р	UTU-40736	N2995
BONANZA 1023-2E	02	100S	230E	4304735345	14085		3	GW	Р	SWNW		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2C	02	100S	230E	4304735346	14084		3	GW	Р	NENW		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2A	02	100S	230E	4304735347	14068		3	GW	Р	NENE		3 MVRD	Р	ML-47062	N2995
BONANZA 1023-2G	02	100S	230E	4304735661	14291		3 (	GW	Р	SWNE		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-20	02	100S	230E	4304735662	14289		3 (	GW	Р	SWSE		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2I	02	100S	230E	4304735663	14290		3 (	GW	S	NESE		3 WSMVD	S	ML-47062	N2995
BONANZA 1023-2MX	02	100S	230E	4304736092	14730		3 (	GW	Р	swsw		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2H	02	100S	230E	4304737093	16004		3 (	GW	Р	SENE		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2D	02	100S	230E	4304737094	15460		3 (	GW	Р	NWNW		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2B	02	100S	230E	4304737095	15783		3 (	GW	Р	NWNE		3 MVRD	Р	ML-47062	N2995
BONANZA 1023-2P	02	100S	230E	4304737223	15970		3 (	GW	Р	SESE		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2N	02	100S	230E	4304737224	15887		3 (	GW	Р	SESW		3 MVRD	Р	ML-47062	N2995
BONANZA 1023-2L	02		230E	4304737225	15833			ЭW	Р	NWSW		3 WSMVD		ML-47062	N2995
BONANZA 1023-2F	02		230E	4304737226	15386				Р	SENW		3 WSMVD	+	ML-47062	N2995
BONANZA 1023-2D-4	02		230E	4304738761	16033				Р	NWNW	-	3 WSMVD		ML-47062	N2995
BONANZA 1023-20-1	02	100S	230E	4304738762	16013				Р	SWSE		3 WSMVD	+	ML-47062	N2995
BONANZA 1023-2H3CS	02		230E	4304750344	17426				Р	1	D	3 MVRD		ML 47062	N2995
BONANZA 1023-2G3BS	02	100S	230E	4304750345	17428				Р		D	3 MVRD	·i	ML 47062	N2995
BONANZA 1023-2G2CS	02		230E	4304750346	17429				Р		D	3 MVRD		ML 47062	N2995
BONANZA 1023-2G1BS	02	<del></del>	230E	4304750347	17427				Р	<del> </del>	D	3 MVRD		ML 47062	N2995

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BONANZA 1023-2M1S	02	100S	230E	4304750379	17443	3 GW	Р	SENW	D	3 MVRD	P	ML 47062	N2995
BONANZA 1023-2L2S	02	100S	230E	4304750380	17444	3 GW	Р	SENW	D	3 MVRD	Р	ML 47062	N2995
BONANZA 1023-2K4S	02	100S	230E	4304750381	17446	3 GW	Р	SENW	D	3 MVRD	Р	ML 47062	N2995
BONANZA 1023-2K1S	02	100S	230E	4304750382	17445	3 GW	Р	SENW	D	3 WSMVD	Р	ML 47062	N2995
BONANZA 4-6 🚁	04	100S	230E	4304734751	13841	1 GW	Р	NESW	İ	1 MNCS	Р	UTU-33433	N2995
BONANZA 1023-4A	04	100S	230E	4304735360	14261	1 GW	Р	NENE		1 WSMVD	Р	U-33433	N2995
BONANZA 1023-4E	04	100S	230E	4304735392	14155	1 GW	P	SWNW		1 WSMVD	Р	U-33433	N2995
BONANZA 1023-4C	04	100S	230E	4304735437	14252	1 GW	Р	NENW		1 WSMVD	Р	U-33433	N2995
BONANZA 1023-4M	04	100S	230E	4304735629	14930	1 GW	Р	SWSW		1 WSMVD	Р	U-33433	N2995
BONANZA 1023-40	04	100S	230E	4304735688	15111	1 GW	P	SWSE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-4I	04	100S	230E	4304735689	14446	1 GW	Р	NESE		1 MVRD	Р	UTU-33433	N2995
BONANZA 1023-4G	04	100S	230E	4304735746	14445	1 GW	Р	SWNE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-4D	04	100S	230E	4304737315	16352	1 GW	Р	NWNW		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-4H	04	100S	230E	4304737317	16318	1 GW	Р	SENE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-4B	04	100S	230E	4304737328	16351	1 GW	Р	NWNE		1 MVRD	Р	UTU-33433	N2995
BONANZA 1023-4L	04	100S	230E	4304738211	16393	1 GW	Р	NWSW		1 MVRD	Р	UTU-33433	N2995
BONANZA 1023-4P	04	100S	230E	4304738212	16442	1 GW	Р	SESE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-4N	04	100S	230E	4304738303	16395	1 GW	Р	SESW		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-4FX (RIGSKID)	04	100S	230E	4304739918	16356	1 GW	Р	SENW		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-50	05	100S	230E	4304735438	14297	1 GW	Р	SWSE		1 WSMVD	Р	U-33433	N2995
BONANZA 1023-5AX (RIGSKID)	05	100S	230E	4304735809	14243	1 GW	Р	NENE		1 WSMVD	Р	U-33433	N2995
BONANZA 1023-5C	05	100S	230E	4304736176	14729	1 GW	Р	NENW		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5G	05	100S	230E	4304736177	14700	1 GW	Р	SWNE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5M	05	100S	230E	4304736178	14699	1 GW	Р	SWSW		1 WSMVD	Р	UTU-73450	N2995
BONANZA 1023-5K	05	100S	230E	4304736741	15922	1 GW	Р	NESW		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5B	05	100S	230E	4304737318	16904	1 GW	Р	NWNE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5E	05	100S	230E	4304737319	16824	1 GW	Р	SWNW		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5H	05	100S	230E	4304737320	16793	1 GW	Р	SENE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5N	05	100S	230E	4304737321	16732	1 GW	Р	SESW	-	1 WSMVD	Р	UTU-73450	N2995
BONANZA 1023-5L	05	100S	230E	4304737322	16825	1 GW	Р	NWSW		1 MVRD	Р	UTU-33433	N2995
BONANZA 1023-5J	05	100S	230E	4304737428	17055	1 GW	Р	NWSE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5P	05	100S	230E	4304738213	16795	1 GW	Р	SESE		1 MVRD	Р	UTU-33433	N2995
BONANZA 1023-5N-1	05	100S	230E	4304738911	17060	1 GW	Р	SESW		1 WSMVD	Р	UTU-73450	N2995
BONANZA 1023-5PS	05	100S	230E	4304750169	17323	1 GW	Р	NESE	D	1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5G2AS	05	100S	230E	4304750486	17459	1 GW	Р	SWNE	D	1 MVRD	Р	UTU 33433	N2995
BONANZA 1023-5G2CS	05	100S	230E	4304750487	17462	1 GW	Р	SWNE	D	1 MVRD	Р	UTU 33433	N2995
BONANZA 1023-5G3BS	05	100S	230E	4304750488	17461	1 GW	Р	SWNE	D	1 MVRD	P	UTU 33433	N2995
BONANZA 1023-5G3CS	05	100S	230E	4304750489	17460	1 GW	Р	SWNE	D	1 MVRD	Р	UTU 33433	N2995
BONANZA 1023-5N4AS	05	100S	230E	4304752080	18484	1 GW	DRL	SWSW	D	1 WSMVD	DRL	UTU73450	N2995
BONANZA 1023-8C2DS	05	100S	230E	4304752081	18507	1 GW	DRL	swsw	D	1 WSMVD	DRL	UTU37355	N2995
BONANZA 6-2	06	100S	230E	4304734843	13796	1 GW	TA	NESW		1 WSMVD	TA	UTU-38419	N2995
BONANZA 1023-6C	06	100S	230E	4304735153	13951	1 GW	Р	NENW		1 MVRD	Р	U-38419	N2995
BONANZA 1023-6E	06	100S	230E	4304735358	14170	1 GW	Р	SWNW		1 MVRD	Р	U-38419	N2995
BONANZA 1023-6M	06	100S	230E	4304735359	14233	1 GW	Р	SWSW		1 WSMVD	Р	U-38419	N2995
BONANZA 1023-6G	06	100S	230E	4304735439	14221	1 GW	Р	SWNE		1 WSMVD	Р	UTU-38419	N2995
BONANZA 1023-60	06	100S	230E	4304735630	14425	1 GW	TA	SWSE		1 WSMVD	TA	U-38419	N2995

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DOMANZA 1002 GA	06	1000	220⊏	4204726067	14775	4	C\\\	Р	NENE	1	1 WSMVD	Р	11 22422	N2995
BONANZA 1023-6A	06	1008	230E	4304736067	14775		GW	P	NENE SESW		1 WSMVD	P	U-33433 UTU-38419	N2995 N2995
BONANZA 1023-6N	06	1008	230E	4304737211 4304737212	15672 15673	- <del></del>	GW	P	NWSW		1 WSMVD	P	UTU-38419	N2995 N2995
BONANZA 1023-6L	06	1008	230E		15620		GW	P	NWSE	1	1 WSMVD	P	UTU-38419	N2995 N2995
BONANZA 1023-6J	06	1008	230E	4304737213			<u> </u>			-				
BONANZA 1023-6F	06	1008	230E	4304737214	15576		GW	TA	SENW	1	1 WSMVD	TA	UTU-38419	N2995
BONANZA 1023-6P	06	1008	230E	4304737323	16794		GW	P	SESE	-	1 WSMVD	Р	UTU-38419	N2995
BONANZA 1023-6H	06	100\$	230E	4304737324	16798		GW	S	SENE	-	1 WSMVD	S	UTU-33433	N2995
BONANZA 1023-6D	06	1008	230E	4304737429	17020		GW	P	NWNW	-	1 WSMVD	P	UTU-38419	N2995
BONANZA 1023-6B	06	100S	230E	4304740398	18291		GW	P	NWNE	ļ	1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-6M1BS	06	100S	230E	4304750452	17578		GW	Р	NWSW	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-6N1AS	06	100\$	230E	4304750453	17581	<del>ii</del>	GW	Р	NWSW	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-6N1CS	06	100S	230E	4304750454	17580		GW	Р	NWSW	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-6N4BS	06	100S	230E	4304750455	17579		GW	Р	NWSW	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-612S	06	100S	230E	4304750457	17790		GW	Р	NESE	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-614S	06	100S	230E	4304750458	17792		GW	Р	NESE	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-6J3S	06	100S	230E	4304750459	17791	1	GW	Р	NESE	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-6P1S	06	100S	230E	4304750460	17793	1	GW	Р	NESE	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-6A2CS	06	100S	230E	4304751430	18292	1	GW	Р	NWNE	D ·	1 WSMVD	Р	UTU33433	N2995
BONANZA 1023-6B4BS	06	100S	230E	4304751431	18293	1	GW	Р	NWNE	D	1 WSMVD	Р	UTU33433	N2995
BONANZA 1023-6B4CS	06	100S	230E	4304751432	18294	1	GW	Р	NWNE	D	1 WSMVD	Р	UTU33433	N2995
BONANZA 1023-6C4BS	06	100S	230E	4304751449	18318	1	GW	Р	NENW	D	1 WSMVD	Р	UTU38419	N2995
BONANZA 1023-6D1DS	06	1008	230E	4304751451	18316		GW	Р	NENW	D	1 WSMVD	Р	UTU38419	N2995
FLAT MESA FEDERAL 2-7	07	1008	230E	4304730545	18244		GW	S	NENW		1 WSMVD	S	U-38420	N2995
BONANZA 1023-7B	07	100S	230E	4304735172	13943		GW	Р	NWNE		1 MVRD	Р	U-38420	N2995
BONANZA 1023-7L	07	100S	230E	4304735289	14054		GW	Р	NWSW		1 WSMVD	Р	U-38420	N2995
BONANZA 1023-7D	07	100S	230E	4304735393	14171		GW	Р	NWNW		1 WSMVD	P	U-38420	N2995
BONANZA 1023-7P	07	100S	230E	4304735510	14296		GW	Р	SESE		1 WSMVD	Р	U-38420	N2995
BONANZA 1023-7H	07	100S	230E	4304736742	15921		GW	P	SENE	1	1 WSMVD	P	UTU-38420	N2995
BONANZA 1023-7NX (RIGSKID)	07	100S	230E	4304736932	15923		GW	P	SESW		1 WSMVD	P		N2995
BONANZA 1023-7M	07	100S	230E	4304737215	16715		GW	P	SWSW		1 WSMVD	P		N2995
BONANZA 1023-7K	07	1005	230E	4304737216	16714		GW	P	NESW		1 WSMVD	P	UTU-38420	N2995
BONANZA 1023-7E	07	1005	230E	4304737217	16870		GW	P	SWNW		1 WSMVD	P	UTU-38420	N2995
BONANZA 1023-7G	07	1005	230E	4304737326	16765		GW	P	SWNE		1 WSMVD	P	UTU-38420	N2995
BONANZA 1023-7A	07	1005	230E	4304737327	16796		GW	P	NENE		1 WSMVD	P	UTU-38420	N2995
BONANZA 1023-70	07	1005	230E	4304738304	16713		GW	P	SWSE		1 MVRD	P	UTU-38420	N2995
BONANZA 1023-70 BONANZA 1023-7B-3	07	1003	230E	4304738912	17016		GW	P	NWNE		1 WSMVD	P	UTU-38420	N2995
		1005	230E				GW	Р	NWSE	-	1 WSMVD	P		N2995
BONANZA 1023-07JT	07			4304739390	16869 17494		GW	P		D		P		N2995
BONANZA 1023-7J2AS	07	100S	230E	4304750474	-					+ +				
BONANZA 1023-7J2DS	07	100\$	230E	4304750475	17495	<del>-</del>	GW	P		D	1 WSMVD	Р		N2995
BONANZA 1023-7L3DS	07	1008	230E	4304750476	17939		GW	Р		D	1 WSMVD	P		N2995
BONANZA 1023-7M2AS	07	1008	230E	4304750477	17942		GW	P	· i	D	1 WSMVD	Р		N2995
BONANZA 1023-7N2AS	07	100S	230E	4304750478	17940		GW	Р		D	1 WSMVD	P		N2995
BONANZA 1023-7N2DS	07	100S	230E	4304750479	17941			P	NWSW	D	1 WSMVD	P		N2995
BONANZA 1023-704S	07	100S	230E	4304750480	17918		GW	P	SESE	D	1 WSMVD	Р		N2995
BONANZA 1023-7P2S	07	100S	230E	4304750482	17919			Р	SESE	D	1 WSMVD	Р		N2995
BONANZA 8-2	08	100S	230E	4304734087	13851	1 (	GW	Р	SESE		1 MVRD	Р	U-37355	N2995

BONANZA 8-3	08	100S	230E	4304734770	13843	1 GW	Р	NWNW		1 MVRD	Р	U-37355	N2995
BONANZA 1023-8A	08	100S	230E	4304735718	14932	1 GW	Р	NENE		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-8L	08	100S	230E	4304735719	14876	1 GW	Р	NWSW		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-8N	08	100S	230E	4304735720	15104	1 GW	Р	SESW	Ì	1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-8F	08	100S	230E	4304735989	14877	1 GW	S	SENW		1 WSMVD	S	UTU-37355	N2995
BONANZA 1023-8I	08	100S	230E	4304738215	16358	1 GW	Р	NESE		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-8K	08	100S	230E	4304738216	16354	1 GW	Р	NESW		1 WSMVD	Р		N2995
BONANZA 1023-8M	08	1008	230E	4304738217	16564	1 GW	Р	swsw	1	1 MVRD	Р		N2995
BONANZA 1023-8G	08	100S	230E	4304738218	16903	1 GW	Р	SWNE		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-8E	08	100S	230E	4304738219	16397	1 GW	Р	SWNW		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-8C	08	100S	230E	4304738220	16355	1 GW	Р	NENW		1 WSMVD	Р		N2995
BONANZA 1023-8B	08	100S	230E	4304738221	16292	1 GW	Р	NWNE	+	1 WSMVD	Р		N2995
BONANZA 1023-8H	08	100S	230E	4304738222	16353	1 GW	P	SENE	-	1 WSMVD	P	UTU-37355	N2995
BONANZA 1023-80	08	100S	230E	4304738305	16392	1 GW	P	SWSE		1 WSMVD	P	UTU-37355	N2995
BONANZA 1023-8B-4	08	100S	230E	4304738914	17019	1 GW	P	NWNE		1 WSMVD	P		N2995
BONANZA 1023-8A1DS	08	1005	230E	4304750481	17518	1 GW	P	NENE	D	1 WSMVD	P		N2995
BONANZA 1023-8A4BS	08	1005	230E	4304750483	17519	1 GW	P	NENE	D	1 WSMVD	P		N2995
BONANZA 1023-8B1AS	08	1008	230E	4304750484	17520	1 GW	P	NENE	D	1 WSMVD	P		N2995
BONANZA 1023-8B2AS	08	1008	230E	4304750485	17521	1 GW	P	NENE	D	1 WSMVD	P	UTU 37355	N2995
BONANZA 1023-802S	08	1005	230E	4304750495	17511	1 GW	Р.	NWSE	D	1 WSMVD	P	UTU 37355	N2995
BONANZA 1023-8J1S	08	100S	230E	4304750496	17509	1 GW	P	NWSE	D	1 WSMVD	P	UTU 37355	N2995
BONANZA 1023-803S	08	1005	230E	4304750497	17512	1 GW	P	NWSE	D	1 WSMVD	P	UTU 37355	N2995
BONANZA 1023-8J3	08	100S	230E	4304750498	17512	1 GW	P	NWSE		1 WSMVD	P	UTU 37355	N2995
BONANZA 1023-804CS	08	100S	230E	4304750499	17510	1 GW	P	NENW	D	1 WSMVD	P	UTU 37355	N2995
	08	100S	230E	4304750500	17546	1 GW	P	NENW	D	1 WSMVD	P	UTU 37355	N2995
BONANZA 1023-8D2DS	08	100S	230E	4304750501	17545	1 GW	Р	NENW	D	1 WSMVD	P	UTU 37355	N2995
BONANZA 1023-8D3DS	08	1005	230E	4304750502	17543	1 GW	Р	NENW	D	1 WSMVD	P	UTU 37355	N2995
BONANZA 1023-8F3DS		100S	230E	4304751131	18169	1 GW	Р	NWNE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8A4CS	08	100S	230E	4304751132	18167	1 GW	Р	NWNE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8B3BS	08	100S	230E	4304751133	18166	1 GW	P	NWNE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8C1AS	80	1005	230E	4304751134	18168	1 GW	P	NWNE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8G3AS	80		1	·	18227	1 GW	Р	SENW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8E2AS	08	1008	230E 230E	4304751135	18227		P	SENW	D		Р	UTU 37355	N2995
BONANZA 1023-8F3BS	08	100S 100S	230E	4304751136 4304751137	18224	1 GW 1 GW	P		D	1 WSMVD 1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8F4AS	08				18225		P			1 WSMVD	P		N2995 N2995
BONANZA 1023-8F4DS	80	100S	230E	4304751138		1 GW		SENW	D	<u></u>			
BONANZA 1023-8J2CS	08	1008	230E	4304751139	18226	1 GW	P	SENW	D	1 WSMVD	Р		N2995
BONANZA 1023-8G4DS	80	1008	230E	4304751140	18144	1 GW	P	NESE	D	1 WSMVD	Р		N2995
BONANZA 1023-8H2DS	80	1008	+	4304751141	18142		Р	NESE	D	1 WSMVD	-	UTU 37355	
BONANZA 1023-8H3DS	08	<del></del>	230E	4304751142	18143	1 GW	P	NESE	D	1 WSMVD	P	NAME OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER O	N2995
BONANZA 1023-8H4DS	08	100S	230E	4304751143	18141	1 GW	P	NESE	D	1 WSMVD	Р		N2995
BONANZA 1023-814BS	08	1008	230E	4304751144	18155	1 GW	P	NESE	D	1 WSMVD	P		N2995
BONANZA 1023-8J4BS	80	1008	230E	4304751145	18154	1 GW	P	NESE	D	1 WSMVD	Р		N2995
BONANZA 1023-8P1AS	08	100S	230E	4304751146	18156	1 GW	Р	NESE	D	1 WSMVD	Р		N2995
BONANZA 1023-8P2BS	08	100S	230E	4304751147	18153	1 GW	P	NESE	D	1 WSMVD	Р		N2995
BONANZA 1023-8P4AS	08		230E	4304751148	18157	1 GW	Р	NESE	D	1 WSMVD	Р		N2995
BONANZA 1023-8E2DS	08	100S	230E	4304751149	18201	1 GW	_ P	NWSW	D	1 WSMVD	Р	UTU 37355	N2995

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BONANZA 1023-8E3DS	80	100S	230E	4304751150	18200	1 GW	Р	NWSW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8K1CS	80	100S	230E	4304751151	18199	1 GW	P	NWSW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8K4CS	08	100S	230E	4304751152	18198	1 GW	P	NWSW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8L3DS	80	100S	230E	4304751153	18197	1 GW	P	NWSW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8M2AS	80	100S	230E	4304751154	18217	1 GW	Р	SWSW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8M2DS	80	100S	230E	4304751155	18216	1 GW	Р	SWSW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8N2BS	80	100S	230E	4304751156	18218	1 GW	Р	SWSW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-803CS	80	100S	230E	4304751157	18254	1 GW	Р	SWSE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8N3DS	80	100S	230E	4304751158	18215	1 GW	Р	swsw	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-804AS	08	100S	230E	4304751159	18252	1 GW	Р	SWSE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8P2CS	08	100S	230E	4304751160	18251	1 GW	Р	SWSE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8P3CS	08	100S	230E	4304751161	18253	1 GW	Р	SWSE	D	1 WSMVD	Р	UTU 37355	N2995
CANYON FEDERAL 2-9	09	100S	230E	4304731504	1468	1 GW	Р	NENW		1 MVRD	Р	U-37355	N2995
SOUTHMAN CANYON 9-3-M	09	100S	230E	4304732540	11767	1 GW	S	swsw		1 MVRD	S	UTU-37355	N2995
SOUTHMAN CANYON 9-4-J	09	100S	230E	4304732541	11685	1 GW	S	NWSE		1 MVRD	S	UTU-37355	N2995
BONANZA 9-6	09	100S	230E	4304734771	13852	1 GW	P	NWNE		1 MVRD	Р	U-37355	N2995
BONANZA 9-5	09	100S	230E	4304734866	13892	1 GW	Р	SESW		1 MVRD	Р	U-37355	N2995
BONANZA 1023-9E	09	100S	230E	4304735620	14931	1 GW	Р	SWNW		1 WSMVD	Р	U-37355	N2995
BONANZA 1023-9I	09	100S	230E	4304738223	16766	1 GW	Р	NESE		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-9D	09	100S	230E	4304738306	16398	1 GW	Р	NWNW		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-9J	09	100S	230E	4304738811	16989	1 GW	Р	NWSE		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-9B3BS	09	100S	230E	4304750503	17965	1 GW	Р	SENE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-9B3CS	09	100S	230E	4304750504	17968	1 GW	Р	SENE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-9H2BS	09	100S	230E	4304750505	17966	1 GW	Р	SENE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-9H2CS	09	100S	230E	4304750506	17967	1 GW	Р	SENE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 10-2	10	100S	230E	4304734704	13782	1 GW	Р	NWNW		1 MVRD	Р	U-72028	N2995
BONANZA 1023-10L	10	100S	230E	4304735660	15164	1 GW	Р	NWSW		1 WSMVD	Р	U-38261	N2995
BONANZA 1023-10E	10	100S	230E	4304738224	16501	1 GW	Р	SWNW		1 MVRD	Р	UTU-72028	N2995
BONANZA 1023-10C	10	100S	230E	4304738228	16500	1 GW	Р	NENW		1 MVRD	Р	UTU-72028	N2995
BONANZA 1023-10C-4	10	100S	230E	4304738915	17015	1 GW	Р	NENW		1 MVRD	Р	UTU-72028	N2995
BONANZA 11-2 🗲	11	100S	230E	4304734773	13768	1 GW	Р	SWNW		1 MVMCS	Р	UTU-38425	N2995
BONANZA 1023-11K	11	100S	230E	4304735631	15132	1 GW	Р	NESW		1 WSMVD	Р	UTU-38425	N2995
BONANZA 1023-11B	11	100S	230E	4304738230	16764	1 GW	Р	NWNE		1 MVRD	Р	UTU-38425	N2995
BONANZA 1023-11F	11	100S	230E	4304738232	16797	1 GW	Р	SENW		1 MVRD	Р	UTU-38425	N2995
BONANZA 1023-11D	11	100S	230E	4304738233	16711	1 GW	Р	NWNW		1 MVRD	Р	UTU-38425	N2995
BONANZA 1023-11G	11	100S	230E	4304738235	16826	1 GW	Р	SWNE		1 MVRD	Р	UTU-38425	N2995
BONANZA 1023-11C	11	100S	230E	4304738309	16736	1 GW	Р	NENW		1 MVRD	Р	UTU-38425	N2995
BONANZA 1023-11J	11	100S	230E	4304738310	16839	1 GW	Р	NWSE		1 WSMVD	Р	UTU-38424	N2995
BONANZA 1023-11N	11	100S	230E	4304738311	16646	1 GW	Р	SESW		1 MVRD	Р	UTU-38424	N2995
BONANZA 1023-11M	11	100S	230E	4304738312	16687	1 GW	Р	swsw	Ì	1 MVRD	Р	UTU-38424	N2995
BONANZA 1023-11L	11	100S	230E	4304738812	16987	1 GW	P	NWSW		1 WSMVD	Р	UTU-38424	N2995
NSO FEDERAL 1-12	12	100S	230E	4304730560	1480	1 GW	Р	NENW		1 MVRD	Р	UTU-38423	N2995
WHITE RIVER 1-14	14	100S	230E	4304730481	1500	1 GW	S	NENW		1 MVRD	S	U-38427	N2995
BONANZA 1023-14D	14	100S	230E	4304737030	16799	1 GW	Р	NWNW		1 MVRD	Р	UTU-38427	N2995
BONANZA 1023-14C	14		230E	4304738299	16623	1 GW	Р	NENW		1 MVRD	Р		N2995
BONANZA FEDERAL 3-15	15	1008	230E	4304731278	8406	1 GW	Р	NENW		1 MVRD	Р	U-38428	N2995
DOTATION CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CO							1.				<del></del>		

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BONANZA 1023-15H	15	100S	230E	4304738316	16688		1 GW	Р	SENE		1 MVRD	Р	UTU-38427	N2995
BONANZA 1023-15J	15	100S	230E	4304738817	16988		1 GW	Р	NWSE		1 MVRD	Р	UTU-38427	N2995
BONANZA 1023-15H4CS	15	100S	230E	4304750741	17492		1 GW	Р	NESE	D	1 MVRD	Р	UTU 38427	N2995
BONANZA 1023-15I2AS	15	100S	230E	4304750742	17493		1 GW	Р	NESE	D	1 WSMVD	Р	UTU 38427	N2995
BONANZA 1023-15I4BS	15	100S	230E	4304750743	17490		1 GW	Р	NESE	D	1 WSMVD	Р	UTU 38427	N2995
BONANZA 1023-15P1BS	15	100S	230E	4304750744	17491		I GW	Р	NESE	D	1 WSMVD	Р	UTU 38427	N2995
LOOKOUT POINT STATE 1-16	16	100S	230E	4304730544	1495	3	GW	Р	NESE		3 WSMVD	Р	ML-22186-A	N2995
BONANZA 1023-16J	16	100S	230E	4304737092	15987	3	GW	OPS	NWSE		3 WSMVD	OPS	ML-22186-A	N2995
BONANZA 1023-17B	17	100S	230E	4304735747	15165	,	I GW	Р	NWNE		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-17C	17	100S	230E	4304738237	16585		I GW	Р	NENW		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-17D3S	17	100S	230E	4304750511	17943	,	GW	Р	NENW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-17E2S	17	100S	230E	4304750512	17944		GW	Р	NENW	D	1 WSMVD	P	UTU 37355	N2995
BONANZA 1023-17E3AS	17	100S	230E	4304750513	17945	1	GW	Р	NENW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-17E3CS	17	100S	230E	4304750514	17946	1	GW	Р	NENW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-18G	18	100S	230E	4304735621	14410	1	GW	Р	SWNE		1 WSMVD	Р	U-38241	N2995
BONANZA 1023-18B	18	100S	230E	4304735721	14395		GW	Р	NWNE		1 WSMVD	Р	U-38421	N2995
BONANZA 1023-18DX (RIGSKID)	18	100S	230E	4304736218	14668	1	GW	Р	NWNW		1 WSMVD	Р	U-38241	N2995
BONANZA 1023-18A	18	100S	230E	4304738243	16625	1	GW	Р	NENE		1 WSMVD	Р	UTU-38421	N2995
BONANZA 1023-18F	18	100S	230E	4304738244	16624	1	GW	Р	SENW		1 WSMVD	Р	UTU-38421	N2995
BONANZA 1023-18E	18	100S	230E	4304738245	16645	1	GW	Р	SWNW		1 MVRD	Р	UTU-38421	N2995
BONANZA 1023-18C	18	100S	230E	4304738246	16734	1	GW	Р	NENW		1 MVRD	Р	UTU-38421	N2995
BONANZA 1023-18G-1	18	100S	230E	4304738916	17135	1	GW	Р	SWNE		1 WSMVD	Р	UTU-38421	N2995
BONANZA 1023-18D3AS	18	100S	230E	4304750448	17498	1	GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18D3DS	18	100S	230E	4304750449	17499	1	GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18E2DS	18	100S	230E	4304750450	17497	1	GW	Р	SWNW	D	1 WSMVD	P	UTU 38421	N2995
BONANZA 1023-18E3AS	18	100S	230E	4304750451	17496	1	GW	Р	SENW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18L2S	18	100S	230E	4304750520	18111		GW	P	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18L3S	18	100S	230E	4304750521	18110	1	GW	P	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18K3AS	18	100S	230E	4304751061	18112	1	GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18K3BS	18	100S	230E	4304751063	18113	1	GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18M2AS	18	100S	230E	4304751064	18117	1	GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18M2DS	18	100S	230E	4304751065	18116	1	GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18N2AS	18	100S	230E	4304751066	18114		GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18N2DS	18	100S	230E	4304751067	18115	1	GW	Р	SWNW	D	1 WSMVD	P	UTU 38421	N2995
BONANZA 1023-10F	10	100S	230E	4304738225	16565		GW	Р	SENW		MVRD	Ρ	UTU 72028	N2995
BONANZA 1023-6D1AS	6	100S	230E	4304751450	18320		GW	Р	NENW	D	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6C1CS	6	100S	230E	4304751448	18319		GW		NENW	D			UTU 38419	N2995
BONANZA 1023-6D3AS	6	100S	230E	4304751452	18317		GW	Р	NENW	D	WSMVD	Р	UTU 38419	N2995